

Jack Plemons
Address
Box 385, Artesia, New Mexico 88210
Production (YES) (Tubing) (Flow) (Test) (Proper Box)
New Well ☒ Change in Transporter Oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Gas/Liquid Gas ☐ Condensate ☐

U. C. D.
ARTESIA, OFFICE
MAR 10 1982
OIL CONSERVATION DIVISION
CASSINHEAD GAS MUST NOT BE
FLARED AFTER 5-1-82
UNLESS AN EXCEPTION TO THIS
IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Friess	Well No. 5	Pool Name, including Formation Fren SR	Kind of Lease State, Federal or Fee Federal
Location Unit Letter C 330' Feet From The North Line and 1411' Feet From The West Line of Section 30 Township 17S Range 31E N.M.F.M. Eddy			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company- Pipeline Division	Address (give address to which approved copy of this form is to be sent) Box 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Gas/Liquid Gas ☐ or Dry Gas ☐	Address (give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit C Sec. 30 Twp. 17 Ran. 31 In gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ (See Note 1)		
Date Spudded 9-26-81	Date Compl. Ready to Prod. 2-11-82	Total Depth 2570	P.D.T.D. 2209
Elevations (DF, RKD, RT, CR, etc.) 3520 GR	Run of Producing Formation SR	Top Oil/Gas Pay 1965	Tubing Depth 1965
Perforations 1965-1967, 1969-1976, 1978-1980, 1994-1996, 2007-2009			Depth Casing Shoe 2520

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8"	437	405
8"	5 1/2"	2209	500
	2 3/8"	1965	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Test To Tanks 2-23-82	Date of Test 2-23-82	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 12 hrs.	Tubing Pressure -	Casing Pressure -
Actual Prod. During Test 14	Oil - Bbls. 10	Water - Bbls. 4
		Choke Size 2"
		Gas - MCF TSTH

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Uble. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Test, etc.)	Testing Pressure (psi/in)	Casing Pressure (psi/in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nancy Ling
Agent

(Date)
March 2, 1982
(Place)

OIL CONSERVATION COMMISSION

APPROVED **MAR - 8 1982**
BY *W. P. Burnett*
TITLE **SUPERVISOR DISTRICT 4**

This form is to be filed in compliance with rules of the
If this is a request for allowable for a newly drilled well,
well, this form must be accompanied by a tabulation of the
tests taken on the well in accordance with rules of the
All portions of this form must be filled out completely
this on new and recompleted wells.
Fill out only Sections I, II, III, and VI for Flowmeter
well used in number, or transporter, or other such change of