

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

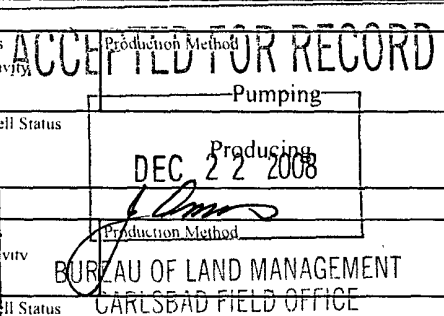
5 LEASE DESIGNATION AND SERIAL NO

NMNM0467930

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr Other AMENDMENT						6 INDIAN ALLOTTEE OR TRIBE NAME N/A			
2 Name of Operator Premier Oil & Gas, Inc.						7 UNIT AGREEMENT N/A			
3 Address P.O. Box 1246 Artesia, NM 88211-1246				3a Phone No (include area code) 575-748-2093		9 API WELL NO 30-015-36300			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 480' FNL & 2310' FEL, Unit B (NWNE) JAN 05 2009 At top prod Interval reported below Same OCD-ARTESIA At total depth Same						10. FIELD NAME Loco Hills; Glorieta-Yeso 11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA 22 T 17S R 30E 12 COUNTY OR PARISH 13 STATE Eddy NM			
14 Date Spudded 9/10/08		15 Date T.D. Reached 9/22/08		16 Date Completed ☐ D & A ☒ Ready to Prod 10/30/08		17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3688' GR 3700' KB			
18 Total Depth MD 6200' TVD 6200'		19 Plug back T.D. MD 6179' TVD 6179'		20 Depth Bridge Plug Set MD TVD					
21 Type Electric & other Logs Run (Submit a copy of each) DLL, DSN						22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	376'		450 sx		0	None
12 1/4"	8 5/8"	24#	0	1274'		750 sx		0	None
7 7/8"	5 1/2"	17#	0	6191'		1200 sx		0	None
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	6151'	N/A							
25 Producing Intervals					26 Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No of Holes	Perf Status	
A) Yeso		5195'	6100'	5729-6100'			30	Open	
B)				5195-5580'			20	Open	
C)									
D)									
27 Acid, Fracture Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
5729-6100'		Acidz w/4000 gal 15% FE; frac w/192284 gal fluid & 272979# 16/30 Premium white sand							
5195-5580'		Acidz w/2000 gal 15% FE; frac w/131665 gal fluid & 198805# 16/30 Premium white sand							
28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
11/1/08	11/2/08	24	→	98	167	0	N/A		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A		→						
28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

Accepted for record - NMOCD



28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries					
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Yates	1284'	1579'		Rustler	337'
Seven Rivers	1580'	2198'		Top of Salt	615'
Queen	2199'	2599'		Bottom of Salt	962'
Grayburg	2600'	2929'		Yates	1284'
San Andres	2930'	4399'		Seven Rivers	1580'
Glorieta	4400'	4480'		Queen	2199'
Yeso	4481'	6200'		Grayburg	2600'
				San Andres	2930'
				Glorieta	4400'
				Yeso	4481'
					TD 6200'

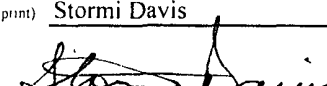
32 Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes

☒ Electrical/ Mechanical Logs (1 full set required)	☐ Geologic Report	☐ DST Report	☐ Directional Survey
☐ Sundry Notice for plugging and cement verification	☐ Core Analysis	☒ Other	Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis Title Agent

Signature  Date 12/4/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction