

Submit To Appropriate District Office Two Copies District I 1627 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-015-21643								
		2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name Cigarillo SWD						
				6. Well Number. 1						
JAN 07 2009 OCD-ARTESIA										
7. Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER RE-ENTRY - SWD-1121-A										
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575						
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat SWD; Devonian						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	36	23S	27E		1980	North	1980	East	Eddy
BH:										
13. Date Spudded RE 7/13/08	14. Date T.D. Reached 8/19/08	15. Date Rig Released 8/24/08		16. Date Completed (Ready to Produce) 1/5/08		17. Elevations (DF and RKB, RT, GR, etc.) 3137GR 3159'KB				
18. Total Measured Depth of Well 14,195'		19. Plug Back Measured Depth 14,144'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL, H1-Res Laterolog, CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 13,650'-14,130' Devonian Injection Zone										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		68#		500'		17-1/2"		In Place		
9-5/8"		36#		2958'		12-1/4"		In Place		
7"		26#,32#,38#		14,195'		8-3/4"		2155 sx (circ)		
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25 TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
3-1/2"	13,588'		13,588'							
26 Perforation record (interval, size, and number)										
13,650'-13,674' (13) 13,954'-14,130' (89)										
13,746'-13,756' (6)										
13,826'-13,882' (29)										
13,904'-13,936' (17)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
13,650'-14,130'					Acidized w/10,000g 20% gelled IC HCL w/ 200 BS					
28 PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) SWD			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc)							30 Test Witnessed By			
31. List Attachments Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>		Date <u>January 5, 2009</u>				
E-mail Address <u>tinah@yatespetroleum.com</u>										

District II Supervisor

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	10,950'	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	11,235'	T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	13,650'	T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	2350'	T. Morrison	
T. Drinkard	T. Bone Spring	5915'	T. Todilto	
T. Abo	T. Morrow	11,955'	T. Entrada	
T. Wolfcamp	9270'	T	T. Wingate	
T. Penn		T	T. Chinle	
T. Cisco (Bough C		T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology