State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Division .IAN 08 2009

Submit to Appropriate District Office

1000 Rio Brazos <u>District IV</u> 1220 S. St. Franc)5	12	20 South Santa Fe	i St. e, Ni	Francis I M 87505)r		o 2003 IRTES	SIA	П	AMENDED REPORT	
	I.				R ALL			AND AU		RIZ	ATION	TOI			
Operator n	Agent)	(CA	² OGRID Number 4323 ³ Reason for Filing Code/ Effective Date NW effective 12/12/08											
	ite 1300	,													
Midland, TX 79701 4 API Number 5 Pool Name Fren; Gloo								ieta Yeso				⁶ Pool Code 26770			
⁷ Property Code 8 Property N 29742					ame Skelly			Unit				9 W	⁹ Well Number 981		
I. 10 Su	-							\ <u></u>							
Ul or lot no.	l or lot no. Section A 22		wnship Range 17S 31E		Lot.Idn	Feet from		North/South Line North		Feet from the 990		East/West line East		County Eddy	
11 Bottom H				l I] 330		TVOILLI),0		Last		Lady	
UL or lot no.				Range	Lot Idn	Feet fron	the	North/Sou	th line	Feet from the		East/	West line	County	
12 Lse Code F	F Code		thod	Date		¹⁵ C-129 Peri		mit Number 16 0		C-129	Effective	Date	¹⁷ C-1	29 Expiration Date	
P 12/12/08 III. Oil and Gas Transporters															
18 Transporter OGRID			19 Tran	sporter l Addres			²⁰ F	POD 21 (VG		22 POD ULSTR Location and Description			
15694 Navaj			Refini	Pipeline D	iv.	5105212 O									
221115			4!		5-3) 50)				e de la composition della comp						
221115		r	Frontier Field Services				5105214 G								
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IV. Prod	hiced W	Vater				1.942		K.E.	N .	*Alex			······································		
²³ POD	5216·		POD	ULSTR	Location	and Descr	iptio	n			Marrier				
V. Well	Comple					<u></u>								(
²⁵ Spud Date 10/30/08		²⁶ Ready Date 12/12/08				²⁷ TD 6505			ՐD 5	²⁹ Perfora 5620 - 6		427		³⁰ DHC, MC	
31 Hole Size		32 Casing &			g & Tubir	& Tubing Size		33 Depth Se		et		34 Sacks Cement			
17-1/2			13-3/8					445					475		
11			8-5/8					1817					700		
7-7/8			5-1/2				6505						1000		
		2-7/8				5532						**************************************			
VI. Well 35 Date New			Deliver	v Date	37 ,	Test Date		38 Tes	st Lengt		39 TI	o Pres	sure	40 Csg. Pressure	
12/16/08			2/16/08		1	12/18/08					bg. Pressure 70		70		
41 Choke Size			⁴² Oil ⁴³ 89			Water 348		⁴⁴ Gas 42				45 AOF		⁴⁶ Test Method P	
⁴⁷ I hereby cer been complied										OIL	CONSER	VATION	N DIVISIC	N	
complete to the best of my knowledge and belief. Signature:								Approved by: Jan W. Skenn Title: Sycerology							
Printed name:								Title:		***	#II	- 5	-	wan	
Kanicia Carrillo Title:							Approval Date: //								
E-mail Addres				Analyst	ı					'S /a	09				
kcarrillo@conchoresources.com Date: Phone:							$-\parallel$								
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