

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOPERATOR'S COPY
FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BURNETT OIL CO., INC.3a. Address 801 CHERRY STREET, SUITE 1500 3b. Phone No. (include area code)
UNIT #9 FORT WORTH, TX. 76102-6881 (817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT 1, 1800' FSL, 990' FEL, SEC 14, T17S, R30E- SURFACE
UNIT A, 989' FNL, 962' FEL SEC 23, T17S, R30E- BTM HOLE

5. Lease Serial No.

NMLC029338A

6. If Indian, Allottee or Tribe Name

VED

7. If Unit or CA/Agreement, Name and/or No.

DEC 09 2008

8. Well Name and No.

GISSLER B #33H

9. APT Well No.

30-015-36654S1

10. Field and Pool, or Exploratory Area

LOCO HILLS GLORIETA YESO

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>DRILL</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<i>RELEASE CASE</i>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/08/2008 Notify BLM/Paul Evansos to start location 9/10-19/2008 Build location, Install closed loop- system, drill rat & mouse hole, set 90' of 16" conductor pipe. 9/27/08 MIRU Rig #5. 9/28/2008 Notiy BLM/Paul Swartz of planned spud time. 9/29/08 Spud well at 6:30 AM, BLM a no show. Drill to 400', lost returns @ 225'- never got back. Set 10 jts (4100) 10-3/4" 32.75# H40 ST&C cag w/notched collar on btm of 1st collar. Used total 6 centralizers with btm three collars thread locked. Howco cement w/ 150 sks Thixotropic w/2% CaCl2. no cement to surface. WOC. Called BLM/Ken Caffall for cementing. BLM a no show. Called Ken about no cement to surface. 9/30/08 Did 1" tag & pump total of 125 sks cement to bring cement to surface. BLM/ Ken Caffall on location for 1" work, WOC .NU wellhead & BOP, Mann test hydril to 2000# as required; Held ok. 10/1-7/08 Drill from 400' to 439' (KOP.) 10/8/08 RU Howco, run DLL, Micro-Guard, DSN, SGR and SD/BSA logs 10/9-15/08 Drill lateral to 7433 TVD, (4733' MD.) 10/17/08 Run 175 jts (7438') 7" 23# J55 R3 LT&C & Butt casing, DVT @ 2812'. Top 75 jts. have external RYT-WRAP coating, FC @ 7388'. Howco pump 1st stage of 800 sks Super H.- cmt to surface. Open DVT, pump 2nd stage of 800 sks Lite C w/2% CaCl2, tail w/200 sks Cl C w/2 % CaCl2. Plug down & holding @ 4:53 AM 10/17/08. Had cement to the pit. Release rig 6:00 PM 10/18/2008 *WAIT ON COMPLETION*

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MARK A. JACOBY

Title ENGINEERING MANAGER

Signature

Mark A Jacoby

Date

11/26/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date DEC 7 2008

Office

Post-It™ brand fax transmittal memo 7671

of pages >

To <i>LINDA M</i>	From <i>JM ABRAHAM</i>
Co.	Co.
Dept.	Phone #
Fax #	Fax #

I am knowingly and willfully making this statement in its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE