District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

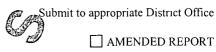
Date: January 8, 2009

Phone: 575-748-4168

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



1220 S. St Francis Dr, Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number JAN 12 2009 Yates Petroleum Corporation 105 S. 4th Street Artesia, NM 88210 025575 API Number OCD-ARTESIA 30-015-36315 Well No. Property Code Tombstone BMB State 1 37157 10 Proposed Pool 2 9 Proposed Pool 1 Nash Draw; Delaware ⁷ Surface Location UL or lot no Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 29E D 12 25S 660 North 330 West Eddy ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Lot Idn Feet from the North/South line Feet from the East/West line County Section Township Range Additional Well Information ² Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation 11 Work Type Code 3085'GR N/A 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date ASAP N/A Bone Spring N/A Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Liner Synthetic mils thick Clay 🔲 Pit Volume: bbls Drilling Method: Pit: Fresh Water Brine Diesel/Oil-based Gas/Air Closed-Loop System ²¹ Proposed Casing and Cement Program Hole Sıze Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC IN PLACE ²² Describe the proposed program If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Yates Petroleum Corporation plans to plugback and recomplete this well or possibly commingle as follows: Rig up safety equipment as needed. Set a composite plug at +/-7280'. Perforate Delaware 6910'-6916' (7), 7002'-7006' (5) and 7046'-7052' (7). Stimulate as needed. Set a composite plug at +/-6800'. Perforate Delaware 6628'-6633' (6) and 6652'-6662' (11). Stimulate as needed. Swab test and evaluate. If wet, TIH with cement retainer and squeeze perforations. If not wet, frac these perforations. Flow well back if it will flow. TIH with bit to drill out composite plugs at 7280' and 6800' and clean out to PBTD. Will do this commingling when DHC has been approved. ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ____, a general permit ____, or Approved by: an (attached) alternative OCD-approved plan . Signature: Printed name. Tina Huerta Title: Regulatory Compliance Supervisor E-mail Address: tinah@yatespetroleum.com

Conditions of Approval Attached

01-14-09

District I

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1301 V. Grand Avenue, Artesia, NM 882
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District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

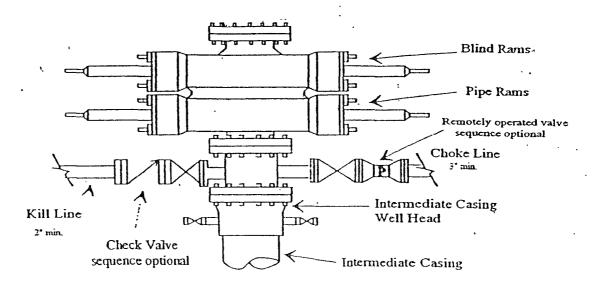
1 /	r		² Pool Co	ode	³ Pool Name							
30-015-36315				47545 Nash Draw; Delaware								
⁴ Property Code		⁵ Property Name							6 Well Number			
37157			1									
⁷ OGRID No.			⁹ Elevation									
025575			3085'GR									
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County		
D	12	25S	29E		660	North	330	West		Eddy		
11 Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County		
12 Dedicated Acres	13 Joint of	r Infill	Consolidation	Code 15	Order No.							
40												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 6 0 N 330 33			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the livision January 8, 2009
			Signature Date Tina Huerta Printed Name
	,		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
			Signature and Seal of Professional Surveyor: Certificate Number

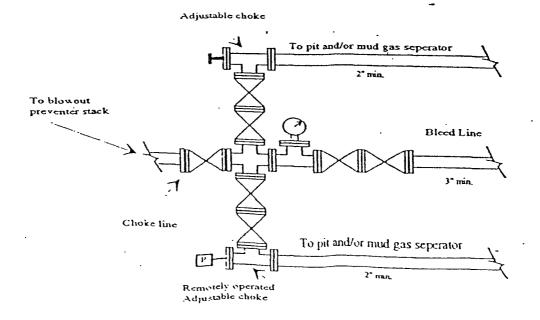
Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



· :..

Typical 3,000 psi choke manifold assembly with at least these minimum features



WELL NAME:Tombstone BMB State #1 FIELD: Pierce Crossing B. Spr, Nash Draw Delaware LOCATION: 330' FNL & 660' FWL of Section 12-25S-29E Eddy Co., NM GL: 3,085' _ZERO:__ KB: **CASING PROGRAM** SPUD DATE: 6/10/08 COMPLETION DATE: **COMMENTS**: API No.: 30-015-36315 13-3/8" 48# H-40 624' 8-5/8" 32# J-55 (125')' 8-5/8" 24# J-55 (463') 17-1/2" 8-5/8" 24# J-55 (1678') Hole 3,180' 8-5/8" 32# J-55 (894') 13-3/8" @ 624' w/ 600 sx 5-1/2" 17# J-55 (720') (Circ) 5-1/2" 15.5# J-55 (6,123') 5-1/2" 17# J-55 (1,825') 5-1/2" 17# L-80 (472') 9,200' Est TOC @ 1,660' **After** 11" Hole 8-5/8" @ 3,180' w/ 1st Stage: 400 sx TOPS 2nd Stage: 100 sx (Circ) Rustler 690' TOS 750' BOS 3,006' Bell Cny 3,252 Cherry Cny 4.990' Brushy Cny 6.258' Brushy Cny Mkr 6,810' Bone Spring 7,060' DV Tool @ 6,486' Brushy Canyon Perfs: 6,628'-33' (6), 6,652'-62' (11) 7-7/8" Hole Brushy Canyon Perfs: 6,910'-16' (7), 7,002'-06' (5), 7,046'-52' (7) Bone Springs Perfs: 8,108-8,116' (17); 8,152-8,158' (13); 8,180'-8,194' (29) -Bone Springs Perfs: 8,858-8,876' (19) 8,992-9,010' (19) 5-1/2" @ 9,200' w/ 1st Stage: 450 sx TD: 9,200' Not to Scale 2nd Stage: 430 sx PBTD 9,154' 12/3/08 MMFH