

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No
NMLC-028731-b

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

2. Name of Operator

Mewbourne Oil Company 14744

8. Lease Name and Well No

Pacu 14 Federal Com #1

3. Address

PO Box 5270 Hobbs, NM 88241

3a. Phone No (include area code)

575-393-5905

9. API Well No.

30-015-36416

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660' FSL & 660' FWL Unit M

At top prod. interval reported below Same

At total depth Same

JAN 21 2009

OCD-ARTESIA

10. Field and Pool, or Exploratory

Grayburg Morrow

11. Sec., T., R., M., on Block and Survey
or Area
Sec 14-T17S-R29E

12. County or Parish

Eddy

13. State

NM

14. Date Spudded

11/11/08

15. Date T D Reached

12/19/08

16. Date Completed

☒ D&A ☐ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

3610' GL

18. Total Depth: MD 10970'
TVD19. Plug Back T.D.: MD NA
TVD20. Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL w/Micro & CND w/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48	0	350'		751 H/C	180	Surface	NA
12 1/4"	9 5/8 N80K5	40	0	3011'		1050 C	322	Surface	NA
8 3/4"						set plugs		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
	See attached plugging sundry

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
NA	NA		→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JAN 17 2009

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Call Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See instructions and spaces for additional data on next page)

Accepted for record - NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Yates	1003				
Seven Rivers	1282				
Queen	1887				
Penrose	2143				
San Andres	2570				
Glorieta	4005				
Yeso	4123				
Tubb	5447				
Abo	6158				
Wolfcamp	7470				
Strawn	10008				
Atoka	10107				
Morrow	10484				
Barnett	10864				

32. Additional remarks (include plugging procedure):

33 Circle enclosed attachments:

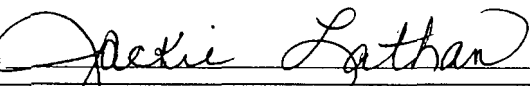
- ☒ 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
☒ 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: Dev Rpt

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 01/07/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OPERATOR
WELL/LEASE
COUNTY

MEWBOURNE OIL CO.
PACU 14 FED. COM. 1
EDDY

047-0064

STATE OF NEW MEXICO
DEVIATION REPORT

231	1.75	6,664	2.75
507	2.00	6,790	1.00
720	2.25	6,949	1.50
966	2.75	7,203	2.00
1,067	2.00	7,457	2.50
1,289	2.00	7,711	1.00
1,480	1.75	7,965	2.00
1,702	2.50	8,215	1.75
1,829	2.25	8,469	2.25
1,988	2.25	8,773	1.00
2,115	1.25	9,186	2.75
2,369	1.50	9,374	4.25
2,620	2.75	9,501	2.75
3,011	2.75	9,630	3.00
3,234	2.00	9,884	1.50
3,487	1.75	10,011	2.00
3,802	2.25	10,106	0.50
4,249	2.50	10,232	1.25
4,502	2.25	10,357	0.75
4,757	1.75	10,581	1.00
5,042	2.75	10,970	1.25
5,168	2.00		
5,299	2.00		
5,521	1.25		
5,743	1.00		
5,997	2.25		
6,124	2.50		
6,251	1.75		
6,409	2.75		
6,536	2.25		

BY: Steve Moore

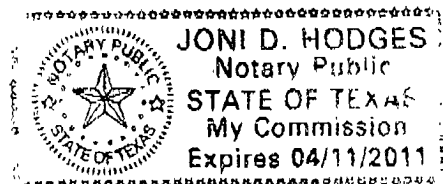
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTL Drilling Company LLC.

January 7, 2009, by Steve

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/11/11



TOTAL P.01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company 14744

3a. Address
PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)
575-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
800' FNL & 990' FWL, Sec 14-T17S-R29E Unit D

5. Lease Serial No
NMLC-028731-b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No
Pacu 14 Federal Com #1

9. API Well No
30-015-36416

10. Field and Pool, or Exploratory Area
Grayburg Morrow

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/19/08...TD'd hole @ 10970'. Ran logs.

12/21/08 Decision made to P&A well at 10970'. Contacted BLM for plugging orders & submitted NOI. Plugged well as follows:

Set 1st plug with 220 sks Class H Neat at 10970'. Mixed @ 15.6#/g w/1.18 yd. WOC. Tagged @ 10412'

Set 2nd plug with 100 sks Class H Neat at 8980'.

Set 3rd plug with 85 sks Class H Neat at 7440'. WOC. Tagged @ 7196'

Set 4th plug with 65 sks Class C Neat at 5265'. Mixed @ 14.8#/g w/1.32 yd.

Set 5th plug with 70 sks Class C Neat at 4032'. WOC. Tagged @ 3839'.

Set 6th plug with 50 sks Class C Neat at 3060'. WOC. Tagged @ 2921'

Set 7th plug with 320 sks Class C Neat at 950'. Circulated 10 sks cement to pit.

12/22/08...P&A'ed well at 9:45 pm 12/22/08. Released Patterson/UTI at 4:30 am 12/23/08.
Will file for final P&A approval after location and pits are cleaned.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Jackie Lathan

Date 12/30/08

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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