

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other _____

2 Name of Operator
Devon Energy Production Co., LP

3 Address 20 North Broadway
OKC, OK 73102

3a Phone No (include area code)
(405)-552-7802

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

1330' FNL & 860' FWL

At surface

At top prod interval reported below

At total depth 1330' FNL & 860' FWL

14 Date Spudded
08/31/2008

15 Date T D Reached
10/15/2008

16 Date Completed
☐ D & A ☒ Ready to Prod

9 AFI Well No
30-015-36294

10 Field and Pool or Exploratory
Carlsbad; East, Morrow

11 Sec, T, R, M, on Block and
Survey or Area
Sec 5-T22S-R28E

12 County or Parish 13 State

Eddy

NM

17 Elevations (DF, RKB, RT, GL)*
3150' GL

18 Total Depth MD
TVD 12,315'

19 Plug Back T D MD
TVD 12,232'

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

Cement Bond Gamma Ray CCL Log

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		562'		625 sx Cl C	114 sx to surf	Surface	
12 1/4"	9 5/8" J-55	40#		2785'		1400 sx Cl C	100 sx to surf	Surface	
8 3/4"	5 1/2" P-110	17#		12315'		3105 sx Cl C		TOC @ 5,210'	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	11,285'	11,280'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Morrow	11853	11908	11853 - 11908		34	Producing
B) Morrow						
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
11853 - 11908	Acidize w/2500 gal 7.5% acid w/10% methanol + 65 ball slrs.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/24/08	11/24/08	24	→	1	3605	1			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	1	3605	1		Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JAN 19 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Accepted for record - NMOCD

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Salado Delaware	438' 2233'
				Bone Springs 3rd Bone Springs Lm	5726' 7874'
				Wolfcamp Strawn	9238' 10640'
				Atoka Middle Morrow	10891' 11741'
				Lower Morrow Barnett	11995' 12211'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature [Signature]

Date 01/05/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)

**McVAY DRILLING COMPANY**

P.O. Box 2450
Hobbs, New Mexico 88241
(575) 397-3311
FAX: 39-DRILL

Well Name and Num: Indian Draw 6 Fed Com 2
Location: Sec 6, T22S, R28E
Operator: Devon Energy
Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @</u>	<u>Depth</u>	<u>Degrees @</u>	<u>Depth</u>	<u>Degrees @</u>	<u>Depth</u>
0.91	216	0.65	4415	0.75	8962
1.18	526	0.38	4893	1.25	9149
1.75	720	1.00	5834	2.00	9457
2.01	870	1.25	6090	3.25	9642
2.32	1022	1.75	6216	1.75	9827
2.08	1119	3.00	6372	1.25	10012
2.00	1244	3.00	6466	2.00	10846
2.71	1374	2.76	6654	0.72	10973
2.30	1597	1.81	6779	1.00	11302
2.21	1693	2.00	6904	0.75	11580
2.21	1788	3.56	7031	1.25	11836
2.59	1947	2.33	7124	2.00	12286
2.40	2075	2.29	7249		
2.03	2202	1.74	7376		
1.18	2327	0.17	7751		
1.28	2551	0.61	7938		
1.21	2742	0.45	8222		
0.94	2989	1.20	8376		
0.58	3467	0.75	8592		
0.86	3944	1.5	8777		

Drilling Contractor: McVay Drilling Company

By: Harold Crum

Subscribed and sworn to before me this 16th day of October, 2008

Tim Fleming
Notary Public

My Commission Expires: 8-16-09 Lea County, New Mexico