

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 26 2009

Form C-103
May 27, 2004

WELL API NO. 30-015-01670
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'G'
8. Well Number 27
9. OGRID Number 00778
10. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 1089 Eunice NM 88231

4. Well Location

Unit Letter J : 1650 feet from the S line and 1960.99 feet from the E line

Section 32 Township 17S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3669' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/9/09: ND WH. NU BOP. POH LAYING DOWN 136 JTS 2 3/8" TBG. TOP OF PARTED ROD IN JT #136. POH LAYING DOWN RODS & PUMP. POH LAYING DOWN 20 JTS 2 3/8" TBG. LEAVING 40 JTS IN HOLE FOR KILL STRING.
1/12/09: POH LAYING DOWN 40 JTS 2 3/8" TBG. LOAD & MOVE OUT 186 JTS 2 3/8" TBG. MOVE IN RACK & TALLY 190 JTS 2 3/8" WORK STRING. PICK UP & RIH W/4 1/2" CIBP ON 2 3/8" TBG. SET @ 5750'. DISPLACE CSG W/FRESH WATER. ATTEMPT TO TEST CSG. NO GOOD. PUMP INTO CSG LEAK @ 1/2 BPM @ 300 PSI. DISPLACE LINES W/BRINE.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 1/22/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com

Telephone No. 575-394-1648

For State Use Only

APPROVED BY Accepted for record NMOCD

Conditions of Approval, if any:

TITLE _____ DATE 1/26/09

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnr.state.nm.us/oed.

1/13/09: POH W/TBG. RIH W/PKR. SET @ 5720'. ATTEMPT TO TEST CIBP. CSG CIRCULATED. ATTEMPT TO MOVE PKR DOWN. COULD NOT UN-JAY PKR. POH TO 4625'. SET PKR. ATTEMPT TO TEST DOWN TO CIBP. NO GOOD. POH W/TBG & PKR. RIH W/PKR. SET @ 5720'. TEST CIBP TO 500 PSI. TEST GOOD. POH TO 4717'. TEST CSG FROM 4717' TO SURFACE. NO GOOD. PUMP INTO CSG @ 1 BPM @ 500 PSI.

1/14/09: POH TESTING CSG. ISOLATE CSG LEAK TO ABOVE 39' FROM SURFACE. PUMP INTO LEAK @ 3 BPM @ 50 PSI. RIH W/SLOTTED SUB ON 2 3/8" TBG TO 5750'. MIX & PUMP 25 SX CMT. SPOT FROM 5750' TO 5389'. POH LAYING DOWN 12 JTS TBG. ATTEMPT TO REV CIRCULATE TBG CLEAN. COULD NOT GET GOOD RETURNS DUE TO HOLE IN CSG. POH W/20 STANDS TBG.

1/15/09: RIH W/20 STANDS TBG TO 5379'. DISPLACE CSG W/9.5# PLUG MUD. POH LAYING DOWN 58 JTS 2 3/8" TBG. EOT @ 3562'. MIX & SPOT 25 SX CMT PLUG FROM 3562' TO 3205'. POH LAYING DOWN 12 JTS TBG. POH STANDING TBG. 20 STANDS TBG. WOC. RIH & TAG CMT @ 3253'. POH LAYING DOWN 47 JTS TBG.

1/16/09: POH W/TBG. RIH W/PKR ON 1 JT TBG. TEST CSG FROM 39' TO 3253' TO 500 PSI. TEST GOOD. POH. RIH W/TBG SUBS. ISOLATE HOLE FROM 23' TO 39'. PUMP INTO LEAK @ 3 1/5 BPM @ 0 PSI. RIH W/TBG TO 1769'. SPOT 25 SX CMT PLUG FROM 1769' TO 1408'. LAY DOWN 12 JTS TBG. POH W/10 STANDS.

1/19/09: RIH W/TBG. TAG CMT @ 1361'. LAY DOWN TBG. BOTTOM OF TBG @ 921'. MIX & PUMP 65 SX CMT. LAY DOWN TBG TO 98'. TOP OFF CSG W/CMT. LAY DOWN 3 JTS & SUB. ND BOP. TOP OFF CSG.

1/21/09: DIG OUT AROUND WELLHEAD. CUT OFF ALL ANCHORS AND WELL HEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACKFILL AND LEVEL LOCATION.

**Accepted for record
NMOCD**