

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APU) for such proposals

OCD-ARTESIA

JAN 27 2009

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	660 FSL 430 FEL Unit D P SEC 1 T24S R30E		
BHL:	330 FNL & 660 FEL SEC 1 T24S R30E	PP: 660 FSL & 430 FEL	

5. Lease Serial No.	NM-97133
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Black Jack 1 Federal 3H
9. API Well No.	30-015-35797
10. Field and Pool, or Exploratory	Ingle Wells; Delaware
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/17/08 - 12/16/08 MIRU Key Well Service. NU BOP. Test to 4500#, ok. DO DV Tool. CHC w/ KCL wtr to 12,024'. Test 3500#, ok. RIH w/ TCP guns & perf Brushy Canyon 12018-20', 11465-67', 10912-14' & 10303-05' @ 6 spf: total 48 holes. TIH w/ 5 1/2" treating pkr to 12,024'. Pump 500 g rust buster. Spot 1800 g acid across perfs 10303-12020'. Test to 7100#. Acidize w/ 4K g 7 1/2% HCL & 96 BS. NU frac valve. LH w/ 12 bbls wtr & test to 1000#, good. Frac Brushy Canyon 10303-12020' w/ 310,086 g Spectra Star 2800 gel 12,500# 100 mesh sd, 370,620# 20/40 white sd, 112,085# 16/30 Siberprop sd & FL w/ 9954 g 10# Linear Gel. LH w/ 4 bbls KCL wtr & circ. RU WL & BJ. TIH w/ CBP. Set @ 9985'. Test to 4400#, ok. Perf Brushy Canyon 9801-03', 9247-49', 8693-95' & 8138-40' @ 6 spf: total 48 holes. TIH w/ 5 1/2" treating pkr on tbg to 9274'. RIH w/ pkr to 9808' & spot 1800 g 7 1/2% HCL across perfs 8138-9803'. Test to 6800#. Acidize w/ 4K g 7 1/2% HCL & 96 BS. Run CBL log w/ TOC @ 2966'. RU BJ & test to 1350#. Frac Brushy Canyon 8138-9803' w/ 302K g Spectra Star 2800 gel, 12K# 100 mesh sd, 374,011# 20/40 white sd, 99,680# 16/30 Siberprop sd. FL w/ 7900 g 10# Linear Gel. RIH w/ CBP & 20' PF gun. Set CBP @ 8030' KB. Perf 7886-8054' @ 2 spf. Acidize 7818-54' w/ 3800 g 7 1/2% HCL & 100 BS. Perf 7048-54'; 7093-7100' & 7142-52' @ 2 spf. Acidize 7048-7152' w/ 2500 g 7 1/2% Pentol & 70 BS. Swab. Frac w/ 58K g Spectra Star 2500 gel, 92,108# 20/40 wh sd, 15,703# 16/30 Siberprop sd. FL w/ 6800 g 10# linear gel. Pump 220 g Technihib 756. Test to 4300#, ok. RU WL perf M. Brushy Canyon 6832-6980' @ 2 spf: total 50 shots. Acidize w/ 2500 g 7 1/2% HCL & 85 BS. Swab. L. perfs (6980') communicated w/ U. frac perfs (7048'). Set RBP @ 6955' & pkr @ 6930'. LT w/ 4 bbls KCL wtr. Test 4300#, ok. RU & RIH w/ swab. Rise pkr & RBP. RU WL Perf M. Brushy Canyon 6416-6503' @ 2 spf: total 46 shots. RU BJ. test to 7200#. Acidize w/ 2500 g 7 1/2% HCL & 70 BS. Swab. Frac w/ 46,500 g Spectra Star 2500 gel, 69,505# 20/40 wh sd, 14,181# 16/30 Siberprop sd. FL w/ 6178 g 10# Linear gel. Pump 220 g Technihib 756. RU Foam-air unit CO w/ bit to PBTD. CHC. Pump 50 bbls KCL wtr. 2 7/8" ESP set @ 7202'. TOP.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. BarnettName Judy A. Barnett X8699
Title Regulatory AnalystDate 01/808/09

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: **ACCEPTED FOR RECORD**

True to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instructions on Reverse Side

DVT @ ?

Gerry Gye, Deputy Field Inspector
NMOC-District II ARTESIA