

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

JAN 27 2009



FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Oklahoma City, OK 73102

405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

400 SL: 400 FSL & 100 FEL, SE/SE Section 20, T16S R28E Unit P

BHL: 400 FSL & 330 FWL, SW/SW Section 20, T16S R28E Unit M

5. Lease Serial No.

SL: NM54856 BHL: NM103873

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Shakespeare 20 Federal Com 1H

9. API Well No.

30-15-36376

10. Field and Pool, or Exploratory

Wolfcamp

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Completion Report

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

9/11/08 Pump out plug.

9/26/08 Frac with 7 stage job: 1st) 3000 gals 15% HCL + 9,375# 20/40 White sand + 10,040 gals Lightning pad, 15,805 gals sand alden lightning. 2nd) 2000 gals 15% HCL, 11,250 # 20/40 White sand, 20,000 lightning pad, 31,013 Sand laden, 24,998 Slickwater pad. 3rd) 3000 gals 15% HCL, 11,250 # 20/40 White sand, 59,993 Slickwater pad, 20,000 Lightning pad, 31,534 Sand laden. 4th) 3,000 gals HCL, 18,750# 20/40 White sand, 59,993 gals Slickwater pad, 31,013 gals Sand laden, 20,000 Lightning pad. 5th) 3000 gals 15% HCL, 18,750 # 20/40 White sand, 59,993 gals Slickwater pad, 20,000 Lightning pad, 31,013 gals Sand laden. 6th) 3000 gals 15% HCL, 18,750 # 20/40 White sand, 59,993 gals Slickwater, 20,000 gals Lightning pad, 31,013 gals Sand laden. 7th) 10,374 gals 15% Deep spot acid, 22,500 # 20/40 White sand, 40,496 gals Slickwater, 20,000 gals Lightning pad, 31,013 gals Sand laden, 3000 gals 15% HCL, 12,251 Linear gel flush.

10/1/2008 RU unit. Killed well. ND tree. NU BOP. TIH with seal assembly and tubing to 4000'. Circulate with 10# Brine. Finish TIH and tied into top of 10/03/08 Swab well.

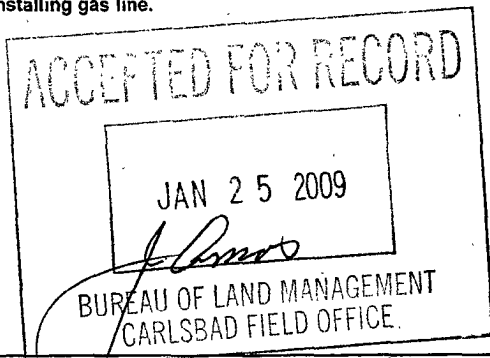
10/08/08 RU. Kill well. Release peak completion tool. POOH with tubing and lay down peak tool. RIH with produciton tubing assembly. ND BOP. NU wellhead.

10/09/08 RIH with pump and rods. Hang well on production. Continue building battery and installing gas line.

ACCEPTED FOR RECORD

JAN 27 2009

Gerry Guye, Deputy Field Inspector
NMOC-District II ARTESIA



14. I hereby certify that the foregoing is true and correct

Signed

Name Norvella Adams
Title Sr. Staff Engineering Technician

Date 12/2/2008

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: