Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

JAN 27

		SUNDRY NOTICES AND	REPORTS ON WELLS	, IAN 21	UNM-10	11097	ζ.,	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals					6. If	Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side						Unit or CA/Agreement, Name and/o	r No.	
1. Type of Well				,,				
X Oil Well Gas Well Other					8. Well Name and No.			
2. Name of Operator					Tank 29 Federal No. 2			
Cimarex Energ	y Co. of Colorado				9. A	PI Well No.		
3a. Address		3b. Phone No. (include area code)		30-015-35690				
PO Box 14090	7; Irving, TX 7501	972-401-3111		10. F	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Wolfcamp Wildcat				
SHL 660 FNL 8				11. County or Parish, State				
BHL 660 FNL 8	 					County, NM		
12.	CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATI	JRE OF NOT	CE, REP	ORT, OR OTHER DATA	<u>+</u>	
TYPE OF SUBMISSION TYPE OF ACT					_			
Notice of Intent		Acidize	Deepen	Production (Sta	rt/Resume)	Water Shut-Off		
	'	Alter Casing	Fracture Treat	Reclamation	,	Well Integrity		
[V].				昺				
X Subsequent Report		Casing Repair	New Construction	Recomplete		X Other production	_asing_	
		Change Plans	Plug and Abandon	Temporarily Ab	andon	job and lateral liner		
Final Abandonment Notice Convert to Injection			Plug Back	Water Disposa			=====	
	Reached TD of 8 Ran 7" 26# P-11 Cemented First 480 sx Super H 13.2, yld 1.61). Cemented Seco Premium H + 5# Pressure tested Milled out of wi Reached TD of 8 Ran 4½" casing. @ 9876' to 9896 Cemented liner	Note (10120'). Note to 10113.' Stage with Lead 200 sx In + 0.5% Halad-344 + 0.25% In Open and circulate DV tool and Stage with Lead 555 sx if Gilsonite + 0.125# Poly-e-formulation (KOP @ 9108'). Begin Signature (MD 11320' and Tool Liner hanger @ 8986' to 96.' Ran 4½" 11.6# P-110 LT with 400 sx Versacem + .55	terfill H + 3% HR-601 - 0-AIR 3000 + 0.4% CFR (6007'). Interfill H + 5# Gilsoni flake + 0.35# HR-7 (wt psi for 30 minutes. Se an directional drilling 6 VD 9243'). 2029.' Ran 4½ 11.6# FC from 9896' to 11325 % Halad + .6% CFR-3 +	+ 5# Gilsonite + -3 + 1# Salt + 59 te + 0.125# Poly 15.6, yld 1.2). C t CIBP @ 9108.' 1/4" hole.	0.125# Pol 6 llanite + C -e-flake (w irculated 20	y-e-flake (wt 11.9, yld 2.8) a 0.125# Poly-e-flake + 0.35# H t 11.9, yld 2.8) and <u>Tail</u> with 0 bbls to surface on second s	R-7 (wt 200 sx stage.	
10.05.08	Released rig.	ACCEPTED	FOR RECORD					
14. I hereby certify that Name (Printed/Typ			7 200 9 ^{tie}					
Scott Haynes		Gerry Guya Da	Regulatory A	Analyst	10 .00 pe	TATEN FANDE	HODE	
Signature	Agnes		rict II ARTESIA January 12,	2009	/\\\\! 	ברובט רטת תבנ	ם 10ען	
		THIS SPACE FO	R FEDERAL OR STAT			1	+	
Approved by				Title		JA (bate) 4 2009		
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or				Office	 	177	1-	

Title 18 U S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United (Stafes any refer to t

certify that the applicant holds legal or equitable title to those rights in the subject lease

fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.