Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMNM-71752 6 If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No	
1. Type of Well ☐ Oil Well ☐ Oas Well ☐ Other					8 Well Name and No Rifleman 6 Fed Com 3	
2 Name of Operator Devon Energy Production Co., LP					9 API Well No 30-015-362085	
3a. Address 20 North Broadway OKC, OK 73102	3b Phone No (include area code) (405)-552-7802			10 Field and Pool or Exploratory Area Happy Valley; Morrow		
4 Location of Well <i>(Footage, Sec., T., I</i> 460' FNL & 2630' FEL Sec 6-T22S-R26E			11 Country or Parish, State Eddy County, NM			
12 CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATUR	E OF NOTIC	CE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF AC				ION	
✓ Notice of Intent	Acidize Alter Casing	Deepe	en ire Treat	_	uction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	=	Construction and Abandon	Temp	mplete oorarıly Abandon r Dısposal	Other Add Morrow Pay & Frac
testing has been completed. Final determined that the site is ready for Devon respectfully requests permission. See attached procedures. No earthen pit to be constructed, c	r final inspection) sion to add Morrow pay ar losed loop system to be u ted to be encountered s productive; subsequent	nd frac: tilized; see cop report to be file	y attached For	m C-144 Cl nic reserves	.EZ	,
BLM/OCD.	ACCEPTED FOR RECORD			RD	A	PPROVED
JAN 27 2009 Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA				cter SIA		JAN 2 5 2009 JAMES A. AMOS SUPERVISOR-EPS
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stephanie A. Ysasaga Title Sr. Staff Engineering Technician						The state of the s
Signature			-Date0.1/09/2	009		
	// THIS SPACE	FOR FEDE	RAL OR ST	TATE OF	FICE USE	
Approved by			Title			Date
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subje thereon	ct lease which wo	ould Office			
Title 18 U S C Section 1001 and Title 43 fectitious or fraudulent statements or representations.				and willfully t	o make to any departme	ent or agency of the United States any false,

Devon Energy Corporation Rifleman 6 Fed Com 3

480' FNL & 2630' FWL - SEC 6 – T22S – R26E

Eddy County, NM

AFE #147754 API # 30-015- 36205 WI=100%

Objective:

Add Morrow pay and frac down casing.

Well Data:

Surface Casing:

20" 94# J-55 BTC @ 500' (TOC surface)

Intermed Casing:

9-5/8" 40# J-55 LTC @ 2218' (TOC surface)

Production Casing:

5-1/2" 17# HP-110 LTC @ 11,400 (TOC surface) DV tools at 4008' and 8479'

KB elev:

3426'

GL elev:

3409'

PBTD:

11,300' (float collar)

TD: 11,400'

Tubing:

345 jts - 2-3/8" 4.7#, N-80 EUE 8rd

Packer:

Arrowset at 10,912' w/ guns dropped

Existing Perfs:

10,980'-10,985', 11,016'- 11,030', and 11,078'-82' Morrow

Proposed Perfs:

10,904'-08' Morrow

Procedure:

- 1. Before rigging up pulling unit, RU BJ Services and isolation tool and acidize Morrow with 7.5% acid as per recommendation. Take 5, 10, and 15 minute pressures. RD BJ. Flow, swab well back on production.
- 2. RUPU. Kill well with 20 bbls 2 % KCL water down tubing. ND tree. NU frac valve and BOP. POOH w/ packer. Note: if possible swab fluid level down to ~5,000' before POOH.
- 3. RU wireline truck with full lubricator and p-test. Perforate Morrow with 3 1/8" gun loaded 3 spf 120° phasing. Total 4' and 12 holes. RD wireline truck. Note: Correlate to Schlumberger Platform Express dated 5/15/08.
- 4. RU BJ Services and isolation tool. Test lines. Simulate Morrow with sand frac down casing using 40% nitrogen assist. Take 5, 10, and 15 min pressures. RD BJ.
- 5. Flow back well until it cleans up (~30 hrs). Shut-in well over-night.
- 6. RU wireline truck and lubricator and p-test. Make GR/JB run to PBTD. Set packer at ~10,870' with pump-out plug in place. Bleed casing down. RD wireline truck.
- 7. ND frac valve. RIH w/ o-o tool on tubing and latch-up on packer. Space out and tree-up.
- 8. RU pump truck and pump out plug.
- 9. If necessary, swab well on production.
- 10. RDMO.

GBM 1/8/09