

FEB - 2 2009

Form C-103

May 27, 2004

Submit 3 Copies To Appropriate District Office
District I
 1625 N French Dr., Hobbs, NM 88240
District II
 1301 W Grand Ave., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33654
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Forest Oil Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 707 17 th Street, Suite 3600, Denver, Colorado		7. Lease Name or Unit Agreement Name Barclay Federal
4. Well Location Unit Letter: <u>F</u> feet from the <u>2000</u> line and <u>North</u> feet and <u>2180</u> from the <u>West</u> line Section <u>12</u> Township <u>23S</u> Range <u>31E</u> NMPM County <u>Eddy</u>		8. Well Number 22
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3481 GR		9. OGRID Number 8041
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat S. Livingston Ridge Delaware
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☒ Pump Repair

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-13-08 – Move rig to another location. RU PU unhung unit head, bleed well down, LD PR, unseat pmp, got rod equipment ready, POH rods & pmp wait for pmp. RIH pmp 2 1/2 x 2" x 26' w/GA 10' x 1 1/4, 2-4' x 1" subs, 10 K bars, 88-1" rods, 126-1.2 FG rods, 2', 6', 4', 9' sibs 1.2, PR 1 1/2 x 26' w/1 3/4 x 16' x 16' PRL, hang unit head, stroke w/ unit good pmp action RD PU clean location.

ACCEPTED FOR RECORD

FEB 03 2009

Gerry Guye, Deputy Field Inspector
 NMOCD-District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 1-27-09

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____