



JAN 29 2009

Submit 2 Copies To Appropriate District Office	State of Nev	v Mexico	Form C-103
District I	Energy, Minerals and	Natural Resources	October 25, 2007
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-33506
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE STEE
District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ES AND REPORTS ON WI	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Bulldog State
PROPOSALS.)	TION FOR PERMIT" (FORM C-1	01) FOR SUCH	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 1H
2. Name of Operator			9. OGRID Number
EOG Resources, Inc.		-	7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702			Undesignated (Wolfcamp)
4. Well Location			
Unit Letter P: 660 feet 1			
Section 19 Township	T18S Range 23E NMPM		
	11. Elevation (Show whethe	r DR, RKB, RT, GR, etc.	
12 Chack Appropriate Pay to	=	na Papart or Other I	Note:
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING
	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	「JOB □
OTHER:	_	million million and an analysis of the	
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>			
PERMANENTLY STAMPED ON THE MARKER S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.	or's pit permit and closure p	nan. An now lines, prod	uction equipment and junk have been removed
	s have been removed. Portal	ole bases have been remo	ved. (Poured onsite concrete bases do not have
to be removed.)			,
All other environmental concerns			
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines.	P/H	yk & Re	love
When all work has been completed, re	1///		
inspection has to be made to a P&A lo			
-//			
SIGNATURE Wa	TITI	E Regulatory Analyst	DATE <u>1/28/09</u>
	/		
TYPE OR PRINT NAME Stan Wagi	<u>ier</u> E-M	AIL:	PHONE: <u>432-686-3689</u>
For State Use Only	0	0 -	1.
APPROVED BY:	able TITI	Complio of	DATE 2/4/09
Conditions of Approval (if any):		1 10	