Førm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB - 3 2009

FORM APPROVED OMB NO. 1004-0135

		xpires	
Lease	Serial	No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
- L	

ua	5 Lease Serial No. NMLC064894A
٠.,	6 If Indian Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				<u></u>	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No.		
Oil Well Gas Well Oth	her				PLU PIERCE CAI	NYON 17 FEDERAL 1	
Name of Operator CHESAPEAKE OPERATING.	LINDA GOOD @chk.com)		9. API Well No. 30-015-36635-00-X1			
			. (include area co 5-4275	de)	10. Field and Pool, or Exploratory WILDCAT		
OKLAHOMA CITY, OK 7315	4-0496	1111. 400-00	5-4215		WILDOAT		
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description	n)			11. County or Parish, and State		
Sec 17 T25S R30E SESE 350FSL 350FEL					EDDY COUNTY	, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	F NOTICE, R	L EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
N. C. C.	☐ Acidize	Dee _j	oen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	Alter Casing	_	ture Treat	Reclan		☐ Well Integrity	
Subsequent Report	Casing Repair		Construction	☐ Recom		Other	
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	☐ Tempo	rarily Abandon	_	
_	Convert to Injection	Plug	Back	□ Water	Disposal		
determined that the site is ready for PERF AND FRAC STAGES # 1/12/2009 FRAC STAGE #1 CONTAINING 172,749# 100 12,150'. PERF FROM 11,80 STAGE #2 W/332,680 GAL S OTTAWA SAND, SET FRAC HEAD 5000 GAL 15% NEFE SAND, TAILING W/208,000# 1/13/2009 SET FRAC BAFF HEAD 5000 GAL 15% NEFE	F1-5 (AVALON SHALE): FROM 12,195' - 12,601' MESH SAND, TAILING V 1' - 12,122' W/5 SPF 50 H SLICK WATER CONTAIN BAFFEL W/BALL @ 11,7 ACID, FRAC STATE #3 V 40/70 OTTAWA SAND.	V/192,634# 40 HOLES SPEAF ING 150,096# 750'. PERF FI W/246,624 GA PERF FROM	1/70 OTTAWA R HEAD 5000 100 MESH S ROM 11,383' LL SLICK WA	SAND, SET GAL 15% NE AND, TAILIN - 11,716' W/5 FER CONTAI	FRAC BAFFEL W/B/ FE ACID, FRAC G W/198,228# 40/70 SPF 50 HOLES SPE NING 150,000# 100	EAR MESH	
14. Thereby certify that the foregoing Cor Name(Printed/Typed) LINDA GO	Electronic Submission : For CHESAPEA nmitted to AFMSS for prod	KE OPERATIN	G, INC., sent of SIMMONS of	to the Carlsba on 01/15/2009 (d	EC	
Signature (Electronic	Submission)	ĺ	Date 01/15	5/2009			
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE U	ISE		
Approved By ACCEPTED				A AMOS VISOR EPS		Date 02/01/2	
Conditions of approval, if any, are attach certify that the applicant holds legal or ea which would entitle the applicant to cond	quitable title to those rights in t	es not warrant or the subject lease	Office Carlsl	oad		7009	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

Additional data for EC transaction #66369 that would not fit on the form

32. Additional remarks, continued

SAND, TAILING W/204,000# 40/70 OTTAWA SAND, SET FRAC BAFFEL W/BALL @ 10,900'. PERF FROM 10,534' - 10,871' W/5 SPF 50 HOLES SPEAR HEAD 5000 GAL 15% NEFE ACID, FRAC STATE #5 W/371,236 GAL SLICK WATER CONTAINING 165,000# 100 MESH SAND, TAILING W/235,000# 40/70 OTTAWA SAND.

1/14/2009 FILLING FRAC TANKS FOR STAGES #6-10.

(CHK PN 621390)