

FEB - 6 2009

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-35339 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Devon Energy Production Company, LP		7. Lease Name or Unit Agreement Name Algerita 32 State Com
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802		8. Well Number 1
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>1160</u> feet from the <u>West</u> line Section <u>32</u> Township <u>22S</u> Range <u>26E</u> NMPM Eddy County, NM		9. OGRID Number 6137
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' GL		10. Pool name or Wildcat Happy Valley; Morrow
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: DELAWARE COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/27/08 - 08/12/08:

MIRU. Unload 159 jts 2 7/8" tbg. NU BOP. Pickle tbg w/rust buster dwn tbg & reverse 130 bbls 2% KCL. RU W/L - RIH w/logging tools to PBTD @ 4,999'. Perf Brushy Canyon @ 4,767 - 4,770' (3SPF) & 4,810 - 4,816' (6SPF); 27 holes. RD W/L. TIH w/H-D pkr & set @ 4,716'. Swab. Acidize 4,767' - 4,990' w/1,000 gals 7.5% HCL + 50 bll slrs. Open & flw bck, swab. Frac Brushy Canyon @ 4,767' - 4,816' dwn 2 7/8" tbg w/53,354# white sn & siberprop. Open well, flw open choke, flow bck. Swab. Bleed dwn tbg - ND WH - NU BOP - Rls pkr. Perf Brushy Canyon @ 4,281 - 4,301'; (3SPF) 60 holes. TIH w/pkr & RBP. Set RBP @ 4,345' Tst 1000#. PUH & set pkr @ 4,245'. Acidize w/1,000 gals 7.5% HCL acid + 100 bll slrs. Swab. Run pmp & rods. BP @ 4,937', mud jt 4,938', perf sub @ 4,905', SN @ 4,901', TAC @ 4,150'. Test to 500# - long stroke pmp - RD MO. Hang well on, turn well over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Sr. Staff Engineering Technician DATE 09/05/2008

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802

For State Use Only

APPROVED BY: _____ TITLE District II Geologist DATE 2/9/09

Conditions of Approval (if any): _____