Submit 3 Copies To Appropriate District State of New	Mexico	FEB 1 0 2009	Form C-103
Office Energy, Minerals and N			June 19, 2008
1625 N French Dr , Hobbs, NM 87240		WELL API NO. 30-015-02	2250
District II 1301 W. Grand Ave, Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of L	
District III 1220 South St. I 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM		STATE X	FEE 🗆
District IV 1220 S St Francis Dr , Santa Fe, NM	10/303	6. State Oil & Gas Lo	
87505		648	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Ur East Millman Unit	
1. Type of Well: Oil Well Gas Well Other Water Injection		8. Well Number 151	
2. Name of Operator		9. OGRID Number	_
Stephens & Johnson Operating Co.		019958	
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249		10. Pool name or Wi	ſ
P.O. Box 2249, Wichita Falls, TX 76307-2249  Millman Yates-SR-QN-GB-SA, East  Well Location			
Unit Letter I: 1980 feet from the	South line and	660 feet from t	the <u>East</u> line
	Range 28E		County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3471' KB, 3469' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
TPP	,	1	
NOTICE OF INTENTION TO:	SUB	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING 🔲
TEMPORARILY ABANDON	COMMENCE DRILL	ING OPNS. 🔲	P AND A
PULL OR ALTER CASING  MULTIPLE COMPL	CASING/CEMENT J	ов 🗆	
DOWNHOLE COMMINGLE			
OTHER:	OTHER: Repair	tubing leak	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
January 22, 2009: Pulled tubing and packer. Replace bad joint of tubing. Run packer and tubing,			
set packer at 1795' and pressure csg-tbg annulus to 360 psig. After 30 minutes pressure is at 395 psig. Pressure chart attached. Pressure increase probably due to temperature change.			
			1
Spud Date: Rig Re	elease Date:		]
I hereby certify that the information above is true and complete to	the best of my knowledg	ge and belief.	
SIGNATURE Will W. Lucai			ATE <u>2-5-09</u>
Type or print name William M. Kincaid F	mkincaid@s, E-mail address:		HONE <u>(940) 723-216</u> 6
For State Use Only			
APPROVED BY	TITLE	ted for record DA	TE
Conditions of Approval (if any):	1	NMOCD	_

