Checker Middle and National December	FEB -9 2009 Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-30809
District II 1301 W. Grand Ave, Artesia, NM STATE CENTRE CONSERVATION DIVISION District III 1000 Rio Brazzos Rd. Aztes NM 87476 R. 1220 South St. Francis Dr.	5. Indicate Type of Lease
District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505 HOBBSOCD	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Barclay State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 7
Name of Operator Forest Oil Corporation	9. OGRID Number
3. Address of Operator 707 17 th Street, Suite 3600, Denver, Colorado 80202	10. Pool name or Wildcat Livingston Ridge South (Delaware)
4. Well Location	
Unit Letter P : 660 feet from the South line and 660 Section 2 Township 23S Range 31E	feet from the <u>East</u> line NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, et 3454	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	RK
OTHER: OTHER: Pur	np Repair
13. Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 1103. For Multiple Completions: or recompletion.	and give pertinent dates, including estimated date
10-17-08 - Move rig to loc, RU PU unhung unit head , POH rods & w/ part of pump barrel was broke into Swab tbging to clean out , ND WH unset TAC , POH tbg , SION. drove home	
10-20-08 - RU tbg tester , test 256 jts 2 7/8 tbg , RD tbg tester , set TAC NU WH , pick up pmp . RBIH 2 $1/2 \times 1$ $3/4 \times 24'$, w/GA 15' x 1 $1/2$, 4'x 1" sub, shear tool , 2'x 1" sub, 124 - 1" rods, 135 - 1.2 FG rods, 18'x 1.2 FG sub, 26' x 1 $1/2$ PR, w/ 16' x 1 $3/4$ PRL, hung well , load tbg w/ 28 bbls, pres to 500 psi held good, RD PU clean loc, left unit running, SION	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE DUDN'HILE	DATE
Type or print name E-mail address: For State Use Only	Telephone No.
APPROVED BY:TITLE	DATE
Conditions of Approval (if any):	

Accepted for record NMOCD