

Submit To: Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 29 2009

Form C-105
July 17, 2008

1. WELL API NO.
30-015-35973

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator: Lime Rock Resources A, L.P.

5. Lease Name or Unit Agreement Name

RESLER STATE

6. Well Number: 2

9. OGRID: 255333

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

11. Pool name or Wildcat:

RED LAKE Glorieta-Yeso (51120)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	25	17-S	27-E		1980	South	990	East	Eddy
BH:										

13. Date Spudded 12/3/08	14. Date T.D. Reached 12/11/08	15. Date Drilling Rig Released 12/13/08	16. Date Completed (Ready to Produce) 1/20/09	17. Elevations (DF and RKB, RT, GR, etc.): 3570' GR
18. Total Measured Depth of Well 3830'	19. Plug Back Measured Depth 3773'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Induction, Density/Neutron	

22. Producing Interval(s), of this completion - Top, Bottom, Name
3204'-3463' - Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	440'	12-1/4"	375 sx Class C	0'
5-1/2"	17# J-55	3820'	7-7/8"	375 sx 35/65 Poz	0'
				+ 375 sx C	

24. LINER RECORD	25. TUBING RECORD
SIZE	SIZE
TOP	DEPTH SET
BOTTOM	PACKER SET
SACKS CEMENT	
SCREEN	
	2-7/8"
	3580'

26. Perforation record (interval, size, and number)
Yeso: 3204'-3463'. Total 86 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3204'-3463'	4500 gals 15% HCL; 30,000 gal 20% HCL, 40,000 gal 40# linear gel, 3500 gal 15% NEFE acid

28. PRODUCTION

Date First Production READY	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Pumpint
Date of Test 1/19/09	Hours Tested 4	Choke Size
Prod'n For Test Period:	Oil - Bbl 0	Gas - MCF 0
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent

30. Test Witnessed By:
Jerry Smith

31. List Attachments
Deviation Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mike Pippin Printed Name Mike Pippin Title: Petroleum Engineer Date: 1/27/09

E-mail Address: mike@pippinllc.com

MD

RESLER STATE #2

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology

MR