

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
		1. WELL API NO. <div style="text-align: right;">30-015-33659</div>												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: right;">Dime State</div>										
				6. Well Number <div style="text-align: right;">1</div>										
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				JAN 07 2009 OCD-ARTESIA										
8. Name of Operator <div style="text-align: center;">Marbob Energy Corporation</div>				9. OGRID <div style="text-align: right;">14049</div>										
10. Address of Operator <div style="text-align: center;">PO Box 227 Artesia, NM 88211-0227</div>				11. Pool name or Wildcat <div style="text-align: right;">WC; Bone Spring</div>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	J	30	18S	28E		1980								
BH:														
13. Date Spudded	14. Date T D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc)								
11/9/04	12/5/04	12/7/04		12/17/08		3561' GR								
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run								
10780'		7815'		No		None								
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">6529' - 6602' Bone Spring</div>														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE		WEIGHT LB /FT		DEPTH SET		AMOUNT PULLED								
13 3/8" existing		54.5#		432'		None								
9 5/8" existing		36#		2235'		None								
5 1/2" existing		17#		10757'		None								
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
25. TUBING RECORD														
SIZE	DEPTH SET		PACKER SET											
2 7/8"	6696'													
26. Perforation record (interval, size, and number) <div style="text-align: center;">Set CIBP + 35' cmt @ 7850' 6529' - 6602' (10 shots)</div>														
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>6529' - 6602'</td> <td>Acidz w/ 1250 gal NE Fe 7 1/2% HCl acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6529' - 6602'	Acidz w/ 1250 gal NE Fe 7 1/2% HCl acid				
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28. PRODUCTION														
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)									
12/21/08		Pumping			Producing									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl								
12/26/08	24			17	40	196								
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)								
29. Disposition of Gas (Sold, used for fuel, vented, etc) <div style="text-align: center;">Sold</div>					30. Test Witnessed By <div style="text-align: right;">Russell Hesser</div>									
31. List Attachments <div style="text-align: center;">None</div>														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial														
		Latitude		Longitude		NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature	Printed Name		Title		Date									
	Diana J. Briggs		Production Analyst		1/6/09									
E-mail Address														
production@marbob.com														