

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FEB 11 2009

Form C-103  
May 27, 2004

WELL API NO. <b>30-015-36840</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Muzzy 2 State Com</b>
8. Well Number <b>1</b>
9. OGRID Number <b>7377</b>
10. Pool name or Wildcat <b>Wildcat; Morrow (Gas)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>EOG Resources Inc.</b>	
3. Address of Operator <b>P.O. Box 2267 Midland, Texas 79702</b>	
4. Well Location Unit Letter <b>A</b> : <b>915</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>East</b> line Section <b>2</b> Township <b>25S</b> Range <b>27E</b> NMPM County <b>Eddy</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3144' GR</b>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/5/09 Ran 57 jts 9-5/8", 40 #, J-55 STC intermediate casing set at 2295'.

Cemented as follows, Option 2 Rule 107G:

1. 450 sx 35/65 C, 12.4 ppg, 2.10 yield; 300 sx Class C, 14.8 ppg, 1.34 yield.
2. Approximate temperature of cement when mixed - 75 deg F
3. Estimated minimum formation temperature in zone of interest - 97.95 deg F
4. Estimated cement strength at time of casing test - 890 psi
5. Actual time cement in place prior to starting test - 15.5 hrs

2/6/09 Casing tested to 2000 psi for 30 min. Test good. Resumed drilling 8-3/4" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 2/9/09

Type or print name Stan Wagner

E-mail address:

Accepted for record  
NMOCD

Telephone No. 432-686-3689

For State Use Only

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any: