Submit 3 Copies 10 Appropriate District Office	State of New I			Form C-103
District I	Energy, Minerals and N	atural Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				5-30913
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION		C T 1' A TE CT	ease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F	rancis DFEB 112	009 STATE ⊠	FEE
District IV 1220 S St. Francis Dr., Santa Fe, NM	Santa Fe, NM	8/505	6. State Oil & Gas Lo	ease No.
87505 St. Traileis Dr., Sailta Fe, NW		,,,,		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPE DIFFERENT RESERVOIR. USE "APPL		PLUG BACK TO A	7. Lease Name or Un	
PROPOSALS.)		Con	8. Well Number	ite State
1. Type of Well: Oil Well	Gas Well Other		o. Well Number	4
2. Name of Operator	COG Operating LLC	h	.9. OGRID Number 229	9137
3. Address of Operator			10. Pool name or Wi	
550 W. Texas Ave., Su	ıite 1300 Midlar	d, TX 79701	EMPIRE; Yeso Eas	st 96610
4. Well Location				
Unit Letter N	: 990' feet from the South	line and 1650'	feet from the	West line
Section 20	Township 17S	Range 29E	NMPM '	County EDDY
	11. Elevation (Show whether)	DR, RKB, RT, GR, etc.) 27' GR		
Pit or Below-grade Tank Application	NAME OF THE PARTY	21 GR		
Pit type Depth to Groundwater	Distance from nearest fresh water	vell Distance from near	est surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction		
				to.
12. CHECK	Appropriate Roy to Indicate		Report of Other Da	ita
	Appropriate Box to Indicate	rvature of rvotice,		
NOTICE OF II	Appropriate Box to Indicate NTENTION TO:		SEQUENT REPO	RT OF:
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