

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 20 2009

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36215
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership ✓		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: OXY Champion State ✓
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u>9</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number <u>2</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3400'		9. OGRID Number 192463
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		
10. Pool name or Wildcat Turkey Track Morrow		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/19/09

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Jaquie Reever TITLE District II Geologist DATE 2/23/09

Conditions of Approval, if any:

Date	Remarks
11/10/2008	MIRU SET AND UNLOADED PIPE RACKS HAD OXY SFTY ORIENTATION IN OXY OFFICE SION AND LOAD TOOLS
11/11/2008	Nipped down 7-1/16 well head flange. Nipped up 7-1/16 hydraulic 5000 psi B.O.P dressed f/ 2 3/8" tbg Tallied and picked up 4-3/4 bit, 4-3-1/2 drill collars. waited on new tbg to be delivered to loaction Unloaded 2-3/8 tbg on to pipe racks. Took off thread protectors. Tallied 147 jts 2-3/8 tbg. NU STRIPPER HEAD R.I.H picking up 2-3/8 tbg with 4-3/4 bit 4-3-1/2 drill collars and 147 jts 2-3/8 L-80 tbg tallied 100 more jtes of 2 3/8" sion and load tools PU 76 JTS OF 2 3/8 TBG TA TOTAL OF 222 JTS AND 4 3/4" BIT AND 4-3 1/2" DRILL COLLARS TAGGED DV
11/12/2008	TOOL @ 6996 RU POWER SWIVEL AND DRILL LINE W/ STRIPPER HEAD DRILL OUT DV TOOL @ 6996 W/ 222 JTS 2 3/8" TBG WENT DOWN TO 7045 W/ 223 JTS CIRC BOTTOMS UP RD POWER SWIVEL POOH W/ 120 JTS OF 2 3/8 TBG
11/12/2008	POOH W/ 102 JTS OF 2 3/8 TBG AND 4-3 1/2 DC BROKE OFF 4 3/4 BIT RIH W. 4 3/4 BIT AND 4 3/4 STRING MILL AND 4-3 1/2 DC AND 222 JTS OF 2 3/8 TBG MIRU POWER SWIVEL DRESSED DV TOOL @ 6996 RD POWER SWIVEL CONTINUE RIH PU 89 JTS TBG TOTAL 311JTS IN HOLKE SION AND LOAD TOOLS
11/13/2008	Picked up 52 jts 2-3/8. Tagged PBTD @ 11,430'kb with a total of 363 jts in hole 6' in on 364th jt. NU STRIPPER HEAD Circulated well clean with 250BBLS of 7% KCL water w/ packer fluid. ND STRIPPER HEAD POOH WITH 97JTS 2 3/8 L-80 TBG POOH WITH 240 JTS 2 3/8 L-80 TBG Laid down 4-3-1/2 drill collars. 4-3/4 string mill, and 4-3/4 bit, Rigged up wireline, ran GR-CBL from 11430' to 600' (TOC). Rigged down wireline SION
11/14/2008	Rigged up tbg hydrotesters tested packer Picked up 87' of TCP guns, safety spacer (Blank Gun), one jt 2-3/8, Surge Tool (Glass Disc), one jt 2-3/8, 1.81 "R" Profile Nipple, one jt 2-3/8 tbg, 5-1/2 x 6' Arrowset packer, with one On-Off Tool with 1.87 "F" Profill, one jt 2- 3/8 tbg, one 4' 2-3/8 sub N-80 NU STRIPPER HEAD R.I.H hydrotesting tbg with 132 jts 2-3/8 N-80. R.I.H hydrottesting tbg with 206 jts 2-3/8 N-80. with a total of 338 jts 2-3/8 N-80 test. Riggeed down hydrotesters. Rigged up wireline, coilated to make sure TCP Guns were in right spot. Rigged down wireline. ND STRIPPER HEAD Nipped down 7-1/16 hydraulic BOP Set packer @ 10,526' NU TREE SION
11/15/2008	finish hooking up test unit, wait a bit for well head connecton Drop bar, perforate from 10,638' to10,714' via TCP w/ stem sleeve's TEST FOR 24 HRS
11/17/2008	RDMO