FEB 2 0 2009

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-36218

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: OXY Checker State

1. Type of Well: Oil Well [ ] Gas Well [X] Other

8. Well Number 3

2. Name of Operator: OXY USA WTP Limited Partnership

9. OGRID Number 192463

3. Address of Operator: P.O. Box 50250 Midland, TX 79710-0250

10. Pool name or Wildcat: Turkey Track Morrow

4. Well Location

Unit Letter C : 660 feet from the north line and 1980 feet from the west line

Section 8 Township 19S Range 29E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3389'

Pit or Below-grade Tank Application [ ] **or Closure** [ ]

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER: Completion			[X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines** [ ] **, a general permit** [ ] **or an (attached) alternative OCD-approved plan** [ ]

SIGNATURE _____ TITLE Sr. Regulatory Analyst DATE 2/19/09

E-mail address: david_stewart@oxy.com

Type or print name David Stewart Telephone No. 432-685-5717

For State Use Only

APPROVED BY Jacqui Reeves TITLE District II Geologist DATE 2/23/09

Conditions of Approval, if any:

Date	Remarks
11/17/08	MIRU
	SET PIPE RACKS UNLOADED 372 JTS OF N-80 TBG AND 31 JTS N-80 FROM THE CHAMPION STATE 3 WITH A TOTAL OF 403 JTS N-80 TBG ON LOCATION
	NU 7 1/16 BOP
	TOOK OFF THREAD PROTECTORS AND TALLIED TBG
	PU 4 3/4" BIT AND 4-3 1/2" DRILL COLLARS
	NU STRIPPER HEAD
	RIH PU TBG W/ 154 JTS 2 3/8" N-80 TBG TBG @ 4941
	SION AND LOAD TOOLS
11/18/08	RIH PU TBG W/ 60 JTS N-80 TBG TAGGED DV TOOL @ 6805 W/ 214 JTS IN HOLE 5' IN ON 215 JTS
	RU POWER SWIVEL
	DRILLED DV TOOL @ 6805 FELL THROUGH WENT DOWN TO 6831 215 JTS IN HOLE CIRC TBG CLEAN
	RD POWER SWIVEL
	RIH PU TBG W/ 142 JTS N-80 TBG TAGGED CMT @ 11254 W/ A TOTAL OF 357 JTS N-80 IN HOLE
	RU POWER SWIVEL
	DRILL CMT FROM 11254 TO 11311 TOP OF CSG SHOE W/ 259 JTS N-80 TBG IN HOLE 12' IN ON 260TH JT 57' CMT DRILLED CIRC TBG CLEAN
	SION AND LOAD TOOLS
11/19/08	DISPLACED HOLE W/ 260 BBL 6% KCL WATER
	RD POWER SWIVEL AND STRIPPER HEAD
	SHUT PIPE RAMS PRESSURE TESTED CSG TO 5000 PSI GOOD BLEED PRESSURE OPEN WELL
	POOH W. 358 JTS N-80 TBG AND 4-3 1/2" DCS LD 4 3/4" BIT
	RU WEATHERFORD WL RAN A GR-CBL FROM 11311 TO 2000 TOC W/ 1000 PSI ON CSG RD WL 2 1/2 HRS HAD TROUBLE GETTING GR TO WORK
	SION AND LOAD TOOLS
11/20/08	RIH W. 4 3/4" BIT AND 4-3 1/2" DCS
	NU STRIPPER HEAD
	RIH W/ 358 JTS OF 2 3/8" N-80 TBG END OF BIT SETTING @ 11265 RIGHT AT BOTTOM PERF-11265
	RU HALLIBURTON ACID TRUCKS REVERSE PICKLED SPOTTED ACID W/ 2000 GAOS OF 7-12% HCL ACID MIXED W/ 6% KCL WATER RD ACID TRUCKS
	ND STRIPPER HEAD
	POOH AND LD 163 JTS 2 3/8 N-80 TBG
	SION AND LOAD TOOLS
11/21/08	POOH LD TBG LD 195 JTS 2 3/8" N-80 TBG AND 4 3 1/2" DCS AND 4 3/4" BIT
	ND 7 1/16 BOP
	NU 5000 PSI FRAC VALVE
	RU WL PERF 11222-11265 43' OF HOLE NO VAC NO PRESSURE RD WL
	RU PRO WL WELL TESTERS TO FRAC VALVE
	SION AND LOAD TOOLS
11/22/08	SURFACE PRESSURE 117 PSI BLED DOWN TO 50 PSI IN 3 MINUTES SHUT WELL IN
11/24/08	RD CLEAN LOCATION
11/24/08	SURFACE PRESSURE 250 PSI
	Halliburton, rig up to frac, had problems w/ 2 pumps, Halliburton was able to repair one pump but had to change out the other pump. Spot replacement pump, test lines to 8,500 psi, then Frac via 5 1/2" p-110 #17 Casing using 70% quality Co2 foam frac, 15,304 gallons fluid, 122 tons Co2 & 36,000# Versaprop f/ 1# ppg to 3 ppg Max rate 32.8 bpm @ 5,548 psi, Avg rate 30 bpm @ 4,677 psi. ISIP 4,342 psi 5 min = 4,070 psi - 10 min = 3,983 psi - 15 min = 3,923 psi.. Total pump time 39 minutes Rig down Stinger Rig up Flow back
11/25/08	Manifold & start flow back

11-26-08.. Wednesday.. Vowell.. Riggless.. Opened well up after frac w/ 3,550 on tbg, choke 16/64" over next 18 hrs worked up to full open choke, unloaded flush volume + 99 bbls w/ 515 bbls load left to recover. Pressure down to 25 psi still running high Co2, close well in over night.
11-27-08.. Over night shut in was 800 psi, open well up on 32/64" choke, blew well down in 30 minutes, well still showing high Co2 content w/ some hydrocarbon show. Flow well 2 hrs on 32/64" choke @ 15 psi.. shut in Plan to build pressure and attempt to unload fluid..(May have sand covering perforations)
11-28-08..Friday.. Over Nite Shut in 1,100 psi.. opened well up on 24/64" choke, opening up to full open as pressure dropped.. blew down to 10 psi in one hour.. no fluid surfaced, Co2 content running from 80% to 60%.. left well open for 3 hrs, at 10 psi thru open choke.. 80% Co2.. SION.. Plan to check pressures in the am.
11-29-08..Saturday.. Over Nite Shut in 1,250 psi.. Opened well up on 24/64" choke, Opening up to full open as pressure dropped, blew down to 10 psi in one hour, no fluid surfaced, Co2 content coming down, 60% to 40%..
11-30-08..Sunday.. Over Nite Shut in 1,400 Psi.. Opened well up on 32/64" choke.. at 1,000 psi full open.. star
12-01-08.. Monday.. Over Nite Shut in 1,500 psi, Opened well up on 32/ 64" Choke.. at 1,000 psi full open.. unl
day 14, 12-02-08.. Tuesday, riggless, Onsi 1500 psi, rig up Pro wire Line (slick line) & tih w/ sinker bar, tag fill a
48 hr shut in 2,000 psi, blow well dn thru 24/ 64 & 32/64" choke

12/2/08 PU notched collar w/ bailer & trip in hole w/ BHA + 363 joints of 2 3/8" L-80 tbg.
12/2/08 Tag sand at 11,251
12/3/08 Bail sand from 11,251 to 11,311 or 60' (open perfs from 11,222' to 11,265')
12/3/08 Left casing venting w/ watch man to keep from charging well. Plan to finish pooh am.
12/4/08 10 psi csg
700 psi tubing
Bleed dn tbg, pump 10 bbls brine dn tbg
Finish pooh w/ 2 3/8" tbg & bailer, empty sand out of bailer, 16 jts of cavity full
Secure well for the night.. Plan to vent well Sunday- Prepare to run Tubing conveyed perforating guns
12/5/08 Monday.
ONSI 10-50PSI THRU OPEN MANIFOLD
PUMPED 50BBLS BRINE TO PUT WELL ON VACUUM
pick up TCP/ stim guns + pkr & related equipment.
rig hydro testers & test in hole w/ 100 jts of new 2 3/8" L-80 tbg.
Well startedkicking.. Secure well tbg & csg 1000 psi.. Flow thru manifold , bleed down to 50 psi.
vent casing , pump 17 bbls brine dn tbg, continue in hole w/ bha, ran total of 138 joints
12/6/08 Casing pressure "0", well headed thru the night in 4 hr cycles (casing venting thru manifold)
TCP's + tubing hanging @ 4,333' or 138 jts 2 3/8" L-80 (700 psi on tubing)
flow pressure off tubing, pump 20 bbls brine dn tbing (cap 17 bbls)
Continue hydro testing in hole w/ tbg (TCP's) while annulus venting (running BIW + Manifold)
on 354 joint well kicked & blew test tools out of tbg. Pump 40 bbls of 10# brine
Ran gama ray, tie in to tubing. Adjust 10.5'
12/8/08 Set Pkr @ 12,928' w/ TCP Stem guns set to perforate from 11,034' to 11,044'
unlatch from on off tool
pump 240 bbls pkr fluid
latch back up to pkr
pressure test csg & pkr to 1000 psi. bleed air f/ annulus & repressure csg & pkr to 1000 psi, ok.
left annulus open to flow back tank to wrk gas off annulus
12/9/08 2000 PSI
FLOW TBG DOWN
PUMP 20 BBLS BRINE
ND 5K BOP & HYDRIL
NU 5K TREE
CHANGE OUT SAND LINE ON PULLING UNIT AND POUR NEW ROPE SOCKET
1st 5 runs fll @ 3500', well kicked off on 7th run, flow water off tubing,
tbg 300 psi, drop bar & perforat tcp stim guns from 11,034' to 11,044'- 4 spf
shut in tbg pressure before shooting 300 psi, after shooting 1,300 psi -
RD PU