UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

- 5.	Lease Serial No.
	NMLC029420A

	PARTMENT OF THE I UREAU OF LAND MANA	~~~	OCP	/		July 31, 2010
SUNDRY	NIMI CO20420A					
Do not use tri abandoned wei	NOTICES AND REPO s form for proposals to II. Use form 3160-3 (AP	o ariii or to re- PD) for such p	enter an 🎢 🎢 roposals. Et	R 2 4 200	g6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM71030X					
1. Type of Well	8. Well Name and No.					
Oil, Well Gas Well Oth	SKELLY UNIT 998					
2. Name of Operator COG OPERATING LLC	9. API Well No. 30-015-36681-00-X1					
3a. Address 550 W TEXAS, STE 1300 FA: MIDLAND, TX 79701	e) ;	10. Field and Pool, or Exploratory FREN				
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State				
Sec 15 T17S R31E SWSE 11 32.84490 N Lat, 103.97108 W			EDDY COUNT	Y, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			F ACTION			
Notice of Intent	□ Acidize	□ Deep	oen	□ Produc	tion (Start/Resume)	□ Water Shut-Off
Subsequent Report	☐ Alter Casing	_	ture Treat	□ Reclam		☐ Well Integrity
_	Casing Repair		Construction	Recomplete		Other Well Spud
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	_	-		rarily Abandon Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 1-22-09 Spud 17-1/2? @ 5:15 1-23-09 TD 17-1/2? @ 467'. CaCl2. PD @ 12 PM. Circ 94 1-25-08 TD 11? @ 1836. Rat & 200 sx C + 2% CaCl2 tail. min-OK. 2-1-09 TD 7-7/8? hole @ 659: 2-2-09 Run 157 jts 5-1/2 J55 CaCl2 tail. 2-2-09 Circ 85 sx. Plug did not the complete of the source of the	ork will be performed or provided operations. If the operation bandonment Notices shall be final inspection.) FPM. Ran 11 jts 13-3/8 H40 44 sx. WOC 18 hrs. Test 145 jts 8-5/8 J55 32# cs PD @ 6:15 PM. Circ 25 37.	de the Bond No. oresults in a multip filed only after all 48# csg set @ BOP to 2000# sg set @ 1836 2 sx. WOC 18 mt w/ 650 sx C	467. Cmt w/ 4 for 10 min-OK Cmt w/ 500 so The completion or requirements, inc 467. Cmt w/ 4 for 10 min-OK Cmt w/ 500 so The completion of	Required ecompletion in luding reclamate 75 sx Cl C + C C + 2% C to 2000# for ead & 400 sx K. RR.	subsequent reports shall a new interval, a Form 3 ion, have been complete 2% aCl2 lead r 10	be filed within 30 days 160-4 shall be filed once
14. I hereby certify that the foregoing i	Electronic Submission For COG	OPERATING LL	.C. sent to the (Carlsbad	-	
Con Name(Printed/Typed) PHYLLIS	Title REGULATORY ANALYST					
Signature (Electronic S	Submission)		Date 02/10/	2009		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPT	ED		WESLEY TitlePETROL	INGRAM EUM ENGIN	EER	Z009 Date 02/20/2
Conditions of approval, if any, are attached	ed. Approval of this notice do	es not warrant or			1	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

which would entitle the applicant to conduct operations thereon.

