

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			FEB 26 2009 Form C-105 July 17, 2008		
		1. WELL API NO.			30-015-33705		
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name MADISON 1 FEE COM			
				6. Well Number: #1			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator MYCO INDUSTRIES, INC.				9. OGRID 015445			
10. Address of Operator P.O. BOX 840, ARTESIA, NM 88211-0840				11. Pool name or Wildcat ATOKA East Tansill Dam (Gas)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	E	1	22S	27E		1980'	
BH:							
13. Date Spudded 04/18/2005	14. Date T.D. Reached 05/27/2005	15. Date Rig Released 05/31/2005		16. Date Completed (Ready to Produce) 1/29/09 - ATOKA		17. Elevations (DF and RKB, RT, GR, etc.) 3093'	
18. Total Measured Depth of Well 12,127'		19. Plug Back Measured Depth 11,200'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run PREVIOUSLY SUBMITTED	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,120-162' - ATOKA							
CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		48#		510'		17-1/2"	
9-5/8"		36#		2648'		12-1/4"	
5-1/2"		17#		12102'		8-3/4"	
						2000 SXS STG II (CIRC)	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET		PACKER SET				
2-7/8"	11,055'		11,055'				
26. Perforation record (interval, size, and number) 11,120-162', 40 HOLES, 0.42" EHD							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				
11,120-162'			2500 GAL 15% NEFE HCL				
PRODUCTION							
Date First Production 01/19/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod or Shut-in) SHUT-IN (FOR EVAL)		
Date of Test 01/19/2009	Hours Tested 24 HRS	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 30	Water - Bbl. 0	
Flow Tubing Press. 65	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 30	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By RICHARD QUINTANA		
31. List Attachments C-104							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude Longitude NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature ANN MUNCY - PELS		Printed Name A.N. MUNCY		Title EXPLOR/OPER. MGR		Date 02/25/2009	
E-mail Address amuncy@mycoinc.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 22 2005

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MYCO INDUSTRIES, INC. P.O. BOX 840 ARTESIA, NM 88211		² OGRID Number 015445
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 -015-33705	⁵ Pool Name CARLSBAD MORROW; EAST	⁶ Pool Code 73920
⁷ Property Code 34394	⁸ Property Name MADISON 1 FEE COM	⁹ Well Number #1

II. ¹⁰ Surface Location

UL or lot no. E	Section 1	Township 22S	Range 27E	Lot.Idn	Feet from the 1980'	North/South Line NORTH	Feet from the 1310'	East/West line WEST	County EDDY
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III. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹¹ Producing Method Code FLOWING	¹⁴ Gas Connection Date 06/28/2005	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
232523	MISSION PETROLEUM CARRIERS, INC. P.O. BOX 87788 HOUSTON, TX 77287		O	UNIT E SEC. 1-T22S-R27E 1980' FNL & 1310' FWL EDDY CO., NM
036785	DUKE ENERGY P.O. BOX 50020 MIDLAND, TX 79710-0020		G	UNIT C SEC. 31-T21S-R28E 660' FNL & 1400' FWL EDDY CO., NM

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description E SEC. 1-T22S-R27E
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V. Well Completion Data

²⁵ Spud Date 04/18/2005	²⁶ Ready Date 06/28/2005	²⁷ TD 12127'	²⁸ PBTD 11982'	²⁹ Perforations 11486-700'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2"	13-3/8"	510'	500 SXS (CIRC)		
12-1/4"	9-5/8"	2648'	1189 SXS (CIRC)		
8-3/4"	5-1/2"	12102'	(I) - 1100 SXS CIRC		
			(II) - 2000 SXS CIRC		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 06/28/2005	³⁷ Test Date 06/30/2005	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure 610	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 15/64"	⁴² Oil 0	⁴³ Water 61	⁴⁴ Gas 394	⁴⁵ AOF	⁴⁶ Test Method F
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Hannah Palomin</i>			OIL CONSERVATION DIVISION Approved by: <i>Jim W. Green</i> District II Supervisor		
Printed name: HANNAH PALOMIN			Title: ENGR/LAND TECHNICIAN		
E-mail Address: hannah@mycoinc.com			Approval Date: JUL 22 2005		
Date: 07/14/2005		Phone: (505)748-4288			

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33705 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/>		7. Lease Name or Unit Agreement Name MADISON 1 FEE COM 8 Well No. #1 9 Pool name or Wildcat CARLSBAD MORROW; EAST			
2. Name of Operator MYCO INDUSTRIES, INC.					
3 Address of Operator P.O. BOX 840, ARTESIA, NM 88211					
4. Well Location Unit Letter E 1980' Feet From The NORTH Line and 1310' Feet From The WEST Line Section 1 Township 22S Range 27E NMPM EDDY County _____					
10. Date Spudded 04/18/2005	11. Date T.D. Reached 05/27/2005	12. Date Compl. (Ready to Prod.) 06/28/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3093' GR	14. Elev. Casinghead	
15 Total Depth 12127'	16. Plug Back T.D. 11982'	17. If Multiple Compl. How Many Zones?	18 Intervals Drilled By 0-12127'	19 Producing Interval(s), of this completion - Top, Bottom, Name MORROW, 11486-700'	
21. Type Electric and Other Logs Run SCHLUMBERGER PLATFORM EXPRESS, CBL			22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	510'	17-1/2"	500 SXS (CIRC)	
9-5/8"	36#	2648'	12-1/4"	1189 SXS (CIRC)	
5-1/2"	17#	12102'	8-3/4"	1100 SXS STG I	CIRC
				2000 SXS STG II	CIRC
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					11,425'
					11,425'
26. Perforation record (interval, size, and number) 11486-490', 11572-574', 11594-596', 11638-640', 11690-700' - 40 HOLES (.41" EHD)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			11486-700'		
			FRAC W/ 90,000 GAL + 100,000#		
			VIA CASING		
28. PRODUCTION					
Date First Production 06/28/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 06/30/2005	Hours Tested 24 HRS	Choke Size 15/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 394
				Water - Bbl. 61	Gas - Oil Ratio N/A
Flow Tubing Press. 610	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 394	Water - Bbl. 61
					Oil Gravity - API - (Corr) N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD - DUKE SALES LINE					Test Witnessed By ADAM WORTLEY
30. List Attachments PLATFORM EXPRESS, CBL, TOTCO, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature A.N. MUNCY, PELS			Printed Name A.N. MUNCY		Title EXPLOR/OPER. MGR
					Date 07/21/2005

