														FFF	26	2000		
Submit To Appropi Two Copies	iate Distri	ict Office	•		State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008						
District I 1625 N. French Dr.	, Hobbs, N	NM 8824	10		Ene	ergy, I	Minerals and	i Nat	ural	Reso	urces	+	1. WELL	API N	JO.	· · · · · · · · · · · · · · · · · · ·		July 17, 2008
District II 1301 W. Grand Av	enne Arte	sia NM :	88210			0:	1.0	1	r>::				1. WEEL			0-015	-33705	<b>;</b>
District III	,	,					l Conservat						2. Type of L		_			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  1220 South St. Francis Dr. Santa Fe, NM 87505											-	3. State Oil &		Ease No		ED/IND	IAN	
											2	J. State On C	e ous .	sease ive		1450 5	21.55°275'23'5	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:												5. Lease Nam	e or U	nit Agree	ment Na	ame		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											L	MADISO 6. Well Num	N 1 F					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										t #32 and/o	or	#1						
7. Type of Comp	letion:										DECEDA		Стигр					
8. Name of Opera	tor						<b>▼</b> PLUGBACK	<u>. L. L</u>	NFFE.	KENI	KESEKVU		9. OGRID					
<u> </u>	M)	YCO I	NDUS'	TRIE	S, IN	1C.								0154				
10. Address of O		TEC. 4	N NINA C	20044	4 00	40						- 1	11. Pool name or Wildcat				10	
P.O. BOX 84	0, AR	IESIA	A, INIVI &	3821	1-084	40							ATOKA 4				Jam (Gas	
12.Location	Unit Ltr		ection		Towns	hip	Range	Lot			eet from th	$\rightarrow$	N/S Line	Feet from th		<b>_</b>	Line	County
Surface:	E	1		:	22S		27E			19	980'	_	N	131	0'	W		EDDY
BH:																		
13. Date Spudded 04/18/2005		Date T.D 27/20(	). Reached	d T		ate Rig	Released		T				(Ready to Pro	luce)			tions (DI etc.) 30	and RKB,
18. Total Measur 12,127'						lug Bac	k Measured Dep	oth	1/29/09 - ATOKA 20. Was Directional Sur					?	21. Typ	e Electr	ic and O	ther Logs Run BMITTED
22. Producing Int 11,120-162'			completio	on - Top			ıme			•						1000	21 00	
23.	71,0					CAS	ING REC	ORI	) (R	enor	t all str	ing	s set in w	ell)				
CASING SI	ZE	W	EIGHT I	LB./FT			DEPTH SET			HOLE		<u>-</u>	CEMENTIN		CORD	Al	MOUNT	PULLED'
13-3/8"		48#				510'			17-1/				500 SXS (					
9-5/8"		36#							12-1/4"			1189 SXS						
5-1/2"	5-1/2" 17#				12102'				8-3/4"				1100 SXS STG I			(CIRC	<del></del>	
											<del></del>		2000 SXS	SIG	5 11	(CIRC	;)	
24.		<u> </u>				LINI	ER RECORD				1	 25.	7	TIRIN	IG REC	ORD		
SIZE	ТОР			BOTT	OM	Diri	SACKS CEMI	ENT	SCRI	EEN		SIZ			PTH SE		PACK	ER SET
											2	2-7/	/8"	11,	055'		11,05	5'
26. Perforation 11,120-162',	record (i	interval, I FS (	, size, and 0 42" F	i numb HD	er)						SHOT, I FERVAL	FRA	CTURE, CE					
, ,		,	· · ·					ŀ		20-1			AMOUNT A					
								ļ	, .	20 1	<u> </u>		2000 07 12		,,,_,,	_ ,,,		
								Ì										
28.								PRC	DU	CTI	ON		•					
Date First Produc	tion		1			od (Flo	wing, gas lift, pı						Well Status	(Prod	or Shut	-in)		
01/19/2009			FLO	IIWO	NG								SHUT-II	N (FC	R EV	۹L)		
Date of Test	Hour	s Tested	d T	Choke	Size		Prod'n For		Oil -	Bbl		Gas	- MCF	. Wa	ter - Bbl	•	Gas - (	Oil Ratio
01/19/2009	24 1	HRS		1/4"			Test Period		0		];	30		0			N/A	
Flow Tubing	Casir	ng Pressi	sure	Calcul	lated 2	:4-	Oil - Bbl.			Gas - M	CF	ν	Vater - Bbl.	_1	Oil Gra	vity - A	PI <i>- (Cor</i>	r.)
Press. 65	0	_		Hour I			0			30		lo			N/A	,	, - 2.	•
29. Disposition o	f Gas <i>(So</i>	ld, used	for fuel,	vented	l, etc.)		<u> </u>					1			L est Witne HARD		, NTANA	
31. List Attachme	ents C-	104											·					
32. If a temporary	pit was	used at	the well,	attach	a plat	with the	e location of the	tempoi	rary pi	it.								
33. If an on-site b	urial was	s used at	t the well	, report	t the e	xact loc	ation of the on-s	ite bur	ial:									
							Latitude						Longitude				NA	D 1927 1983
I hereby certij						n both	sides of this	form	is tri	ue and	d comple	ete t	to the best o	f my i	knowle	dge an	d belie	f
Signature /	MV	nin	W-	PEL	3	· ]	Printed Name A.N. I	MUN	CY		Title	<sub>e</sub> E	XPLOR/O	PER.	MGR	•	Date	02/25/20
E mail Addra	ne anna		·													$\wedge$	197	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

n	T. Ojo Alamo T. Kirtland T. Fruitland T. Pictured Cliffs	T. Penn A" T. Penn. "B" T. Penn. "C"	
2	T. Fruitland	T. Penn. "C"	
n			
n	T Pictured Cliffs		
n	1.11000000000000000000000000000000000	T. Penn. "D"	
11	T. Cliff House	T. Leadville	
	T. Menefee	T. Madison	
a	T. Point Lookout	T. Elbert	
1	T. Mancos	T. McCracken	
	T. Gallup	T. Ignacio Otzte	
ger	Base Greenhorn	T.Granite	
h	T. Dakota		
e Sand	T. Morrison		
rings	T.Todilto		
	T. Entrada		
	T. Wingate		
	T. Chinle		
	T. Permian		
	Tings	T. Entrada T. Wingate T. Chinle	

			SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
			toto
	IMPORT	ANT WATER SANDS	
Include data on rate of wate	er inflow and elevation to which	ch water rose in hole.	
No. 1, from	to	feet	
		feet	
		feet	
		ORD (Attach additional sheet i	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					1		
							}
							· ·

Form C-104 Revised June 10, 2003

1625 N. French Dr , Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410

JUL 2 2 2005 Oil Conservation Division

Submit to Appropriate District Office 5 Copies

Dustrict LV 1220 S. St. Fran	cis Dr , Sa	nta Fe, NN	4 87505	12			. Francis IM 8750:		- • • •	a cap in the			AMENDED REPORT	
	I.		QUEST FO	RALL	<u>.ow</u>	ABLE	AND AU	THOR	JZAT	ION T	O TR	ANSPO	DRT	
Operator na MYCO IN	DUSTR	Address IIES, IN	c.								5445			
P.O. BOX ARTESIA		211							' Rea N	son for Fi N	ling Co	de/ Effect	ive Date	
<sup>4</sup> API Number 30 - <b>015-3</b> 3			Pool Name CARLSBAI	MORF	ROW	; EAST	° Pool Code 73920							
<sup>7</sup> Property Co <b>34394</b>		8	Property Nam	OM	-					9 W #1	ell Numb	er		
Ul or lot no.	1	Towns 22S	27E	Lot.Idn	Fee:	from the	North/Sou NORTH	Feet f	rom the	he East/West line County WEST EDDY				
UL or lot no.	Bottom Hole Location			t from the	North/So	Feet f	rom the	the East/West line County						
12 Lse Code	e Code "Producing Method "Gas Connection 15  FLOWING 06/28/2005			15	C-129 Permit Number 16 C-				C-129 Effective Date			17 C-129 Expiration Date		
III. Oil a				12005	J	<del></del>								
18 Transpor OGRID	ter	10	Transporter N			20	POD	<sup>21</sup> O	/G				R Location	
232523		ARRIE O. BO	N PETROLI RS, INC. IX 87788	EUM			***************************************	0		UNIT E 1980' F EDDY	and Description IT E SEC. 1-T22S-R27E O' FNL & 1310' FWL DY CO., NM			
036785		OUKE E	<u>ON, TX 772</u> NERGY IX 50020 ID, TX 7971					G		UNIT C 660' FI EDDY	SEC	. 31-T21 1400' FV	S-R28E VL	
		MIDLAN									CO., 1			
						-								
TV Dro	duand V	loto=								<del></del>				
IV. Proc	JUCEU Y	24	POD ULSTR E SEC. 1-T			Description								
V. Well	Compl	etion D	ata	1	27		28		7 29	9		1	30 2215	
<sup>25</sup> Spud D <b>04/18/2005</b>	0	6/28/20		12127			<sup>28</sup> PE 11982'		114	Perforati	ons		<sup>30</sup> DHC, MC	
17-1/2"	ole Size		<sup>32</sup> Casin 13-3/8"	g & Tubir	ng Siz	e	510'	Depth S	et		500 S	<sup>34</sup> Sac XS (CIF	ks Cement	
12-1/4"			9-5/8"	<del></del>			2648' 1189 SXS (CIRC)							
8-3/4"			5-1/2"				12102'				(i) - 1100 SXS CIRC			
				<del></del>							(II) - 2	2000 SX	S CIRC	
VI. We														
35 Date Nev		06/28/2		06/	Test 1	005	24 HRS		h	610	g. Pres	(	I	
15/64"	41 Choke Size 42 Oil 43 Water 61				44 Gas 394				45 AOF 46 Test Method F					
	d with an	d that the	of the Oil Con information gived ge and bel Tally	iven above	Divis e is tn	ion have ue and	Approved t	oy:	OIL	CONSER			lem General	
Printed name.	ANNAH	PALO	MIN				Title:	7	M	nec	7_1	<b>4 5</b>	genino	
Title:	NGR/L/		CHNICIAN				Approval D	ate:				JUL	2 2 2005	
	ss: annah@	mycoi	nc.com											
Date: 07/14/2005 Phone: (505)748-4288						]							-	

Submit To Appropriate Dis State Lease - 6 copies	strict Office			State of New 1					· · ·	Form C-10	
Fee Lease - 5 copies		En	ergy,	Minerals and N	atura	l Resources	TYPET T A	Revised June 10, 2003 WELL API NO.			
<u>District I</u> 1625 N French Dr , Hobbs District II	s, NM 88240		۵.		30-015-						
1301 W Grand Avenue, A District III	rtesia, NM 88210		rision is Dr.		5. Indicate Type of Lease						
1000 Rio Brazos Rd, Azte	ec, NM 87410		12	05		STATE FEE X State Oil & Gas Lease No.					
District IV 1220 S St Francis Dr., Sa				State Off	& Gas Leas	e No.					
	IPLETION C	OR RECO	MP L	ETION REPOI	RT A	ND LOG	7 Leona No	me or Unit Agr	raamant N	ame	
la. Type of Well: OIL WELL [	GAS WELL	. XI DRY		OTHER				N 1 FEE CO			
b. Type of Completion	n:			BI	=CF	IVEL			•		
NEW 🗶 WOR	K DEEPE		G □ CK	DIFF.							
2. Name of Operator	<u> </u>	DAC		RESVR. OTL			8 Well No	•			
MYCO INDUSTR	IES, INC.			<b>O</b> CI	)-M-	11 EDIN	#1				
3 Address of Operator	· · · · · · · · · · · · · · · · · · ·						9 Pool nam	e or Wildcat			
P.O. BOX 840, AI	RTESIA, NM	88211					CARLSB	AD MORR	OW; EA	AST	
4. Well Location											
Unit Letter <b>E</b>	. 1980	)' Feet Fro	omThe_	NORTH		Line and	1310'	_ Feet From TI	heW	EST Lu	
Section 1		Townsh	in <b>22</b> :	S	Range	27E	NMPM ED	DY		County	
10. Date Spudded 11	. Date T.D. Reach	ned 12. 1		mpl. (Ready to Prod.)	)		(DF& RKB, RT,		14. Elev.	Casinghead	
15 Total Depth	16. Plug Bac		17. If	Multiple Compl. Hov		18 Inter	,	ols	Cable '	Tools	
2127'	11982'		Ze	ones?		Drilled I	<sup>3y</sup> 0-12127	•			
19 Producing Interval(		tion - Top, Bo	ttom, N	ame		<del></del>		20. Was Dir			
21. Type Electric and C	Other Logs Run						22. Was W	Vell Cored			
CHLUMBERGE	RPLATFOR	M EXPRE			DD (	(D) (11)	NO	11)			
23.  CASING SIZE	WEIGHT	IR/FT	CA	SING RECO	KD (	HOLE SIZE		I WEII) ING RECORD	) A	MOUNT PULLED	
3-3/8"	48#	1.12-1.1	510'	22.11.02.	17-1		500 SXS				
-5/8"	36#		2648		12-1		1189 SX				
-1/2"	17#		1210	2'	8-3/4	<u>,"</u>	1100 SX 2000 SX		CIRC		
		<u> </u>					2000 32	331311	- CIICO		
24.				NER RECORD		,	25.	TUBING R			
SIZE TO	)P	ВОТТОМ					SIZE	DEPTH		PACKER SET 11,425'	
İ					-		2-7/8"	11,425	<u> </u>	11,425	
		nd number)		t	1-27	ACID CHO	I ED A COTTIBE	CEMENT S	QUEEZE	, ETC.	
26. Perforation record	d (interval, size, a				2/.	ACID, SHU	Γ, FRACTURE,	CEMENT, S			
		94-596', 1	1638-	640', 11690-	DEI	PTH INTERVA	L AMOUNT	AND KIND N			
700' - 40 HOLES		94-596', 11	1638-	640', 11690-	DEI		I AMOUNT	T AND KIND N V/ 90,000 C			
		94-596',′1′	1638-	640', 11690-	DEI	PTH INTERVA	L AMOUNT	T AND KIND N V/ 90,000 C			
26. Perforation record 11486-490', 115 700' - 40 HOLES (.41" EHD)		94-596',′1′	1638-		114	PTH INTERVA <b>486-700'</b>	I AMOUNT	T AND KIND N V/ 90,000 C			
700' - 40 HOLES (.41" EHD)					DEI 114 ODU	PTH INTERVA 486-700' JCTION	FRAC V	T AND KIND N V/ 90,000 C	SAL + 1		
700' - 40 HOLES (.41" EHD)				PR	DEI 114 ODU	PTH INTERVA 486-700' JCTION	L AMOUNT FRAC V VIA CA	T AND KIND N V/ 90,000 C SING	SAL + 1		
700' - 40 HOLES (.41" EHD)  28  Date First Production  06/28/2005  Date of Test Ho	P F F Ours Tested	roduction Met LOWING Choke Size	thod (Fl	PR owing, gas lift, pump Prod'n For	DEI 114 ODU	PTH INTERVA 486-700' JCTION	L AMOUNT FRAC V VIA CA	CAND KIND NV 90,000 CSING	GAL + 1	00,000# Gas - Oil Ratio	
700' - 40 HOLES (.41" EHD)  28 Date First Production 06/28/2005 Date of Test Ho	P F	roduction Met	thod (Fl	PR owing, gas lift, pump	DEI 114 ODU	PTH INTERVA 486-700'  JCTION ize and type pun	IL AMOUNT FRAC V VIA CA	T AND KIND N V/ 90,000 C SING tus (Prod. or S	GAL + 1	00,000#	
700' - 40 HOLES (.41" EHD)  28 Date First Production 06/28/2005 Date of Test 06/30/2005 Flow Tubing Ca	P F F Ours Tested	roduction Met LOWING Choke Size 15/64" Calculated	thod (F1	PR owing, gas lift, pump Prod'n For	ODU OIL OIL	PTH INTERVA 486-700'  JCTION ize and type pun	AMOUNT FRAC V VIA CA  Well Sta PROI  Gas - MCF	T AND KIND N V/ 90,000 C SING tus (Prod. or S DUCING Water - I 61	GAL + 1  thut-in)  Bbl.	00,000# Gas - Oil Ratio	
700' - 40 HOLES (.41" EHD)  28 Date First Production 06/28/2005 Date of Test 06/30/2005 Flow Tubing Press.  Ca	P Fours Tested 4 HRS asing Pressure	roduction Met LOWING Choke Size 15/64"	thod (F1	PR owing, gas lift, pump Prod'n For Test Period Oil - Bbl.	ODU OIL OIL	PTH INTERVA 486-700'  JCTION ize and type pun - Bbi  Gas - MCF	MAOUNT FRAC V VIA CAS  TO STATE OF THE STATE	tus (Prod. or S  OUCING  Water - I  Oil of	GAL + 1  Thut-in)  Bbl.  Gravity - A	00,000#  Gas - Oil Ratio N/A	
700' - 40 HOLES (.41" EHD)  28 Date First Production 06/28/2005 Date of Test 06/30/2005 Flow Tubing Press. 610 0	P F ours Tested 4 HRS asing Pressure	Choke Size 15/64" Calculated Hour Rate	thod (FI	PR owing, gas lift, pump Prod'n For Test Period	ODU OIL OIL	PTH INTERVA 486-700'  JCTION ize and type pun - Bbi	AMOUNT FRAC V VIA CA:  mp) Well Sta PROI  Gas - MCF 394	tus (Prod. or S  OUCING  Water - I  Oil	GAL + 1  Chut-in)  Bbl.  Gravity - A	00,000#  Gas - Oil Ratio N/A	
700' - 40 HOLES (.41" EHD)  28 Date First Production 06/28/2005 Date of Test 06/30/2005 Flow Tubing Press. 610 0 29. Disposition of Gas SOLD - DUKE S.	P F ours Tested 4 HRS asing Pressure (Sold, used for fu	Choke Size 15/64" Calculated Hour Rate	thod (FI	PR owing, gas lift, pump Prod'n For Test Period Oil - Bbl.	ODU OIL OIL	PTH INTERVA 486-700'  JCTION ize and type pun - Bbi  Gas - MCF	MAOUNT FRAC V VIA CAS  TO STATE OF THE STATE	tus (Prod. or S  OUCING  Water - I  Oil of	hut-in)  Bbl.  Gravity - A	Gas - Oil Ratio N/A API - (Corr )	
700' - 40 HOLES (.41" EHD)  28 Date First Production 06/28/2005 Date of Test 06/30/2005 Flow Tubing Press.  Ca	P F Ours Tested 4 HRS asing Pressure (Sold, used for fu	Choke Size 15/64" Calculated Hour Rate	24-	PR owing, gas lift, pump Prod'n For Test Period Oil - Bbl.	ODU OIL OIL	PTH INTERVA 486-700'  JCTION ize and type pun - Bbi  Gas - MCF	MAOUNT FRAC V VIA CAS  TO STATE OF THE STATE	TAND KIND NV 90,000 CSING  Tus (Prod. or SOUCING  Water - I  Oil N/	hut-in)  Bbl.  Gravity - A	Gas - Oil Ratio N/A API - (Corr )	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

INDICATE FORMA	ATION TOPS IN CONFORMA	NCE WITH GEOGRAPHICAL SECTION OF STATE								
Souther	astern New Mexico	Northwes	tern New Mexico							
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"							
T. Salt	T. Strawn 10638'	T. Kirtland-Fruitland	T. Penn. "C"							
B. Salt	T. Atoka 10893'	T. Pictured Cliffs	T. Penn. "D"							
T. Yates	T. Miss	T. Cliff House	T. Leadville							
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison							
T. Queen	T. Silurian	T. Point Lookout	T. Elbert							
T. Grayburg	T. Montoya	T. Mancos	T. McCracken							
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte							
T. Glorieta	T. McKee	Base Greenhorn	T. Granite							
T. Paddock	T. Ellenburger	T. Dakota	Т.							
T. Blinebry	· T. Gr. Wash	T. Morrison	Т.							
T.Tubb	T. Delaware Sand 2282'	T.Todilto	T.							
T. Drinkard	T. Bone Springs 5530'	T. Entrada	Т.							
T. Abo	T. Morrow Ls 11254'	T. Wingate	Т.							
T. Wolfcamp 9036'	T. Morrow A 11440'	T. Chinle	Т.							
T. Penn	T. Morrow B 11536'	T. Permian	T.							
T. Cisco (Bough C)	T. Morrow C 11810'	T. Penn "A"	T.							
	Barnett 12054'		OIL OR GAS							
			SANDS OR ZONES							
No. 1, from	to	. No. 3, from	to							
No. 2, from	toto	No. 4, fromto								
	IMPORTANT WATER SANDS									
	ter inflow and elevation to which was									
No. 1, from	to	feetf								
No. 2, from	toto	feet								
		feet								
LITUOLOGY DECODD (Amount of the contract of th										

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
								·
								,
				ł				
								,
								:
		]						