

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

JAN 28 2009

FORM APPROVED
OMB NO 1004-0137
Expires, July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMLC-029020E

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 INDIAN ALLOTTEE OR TRIBE NAME	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr		7 UNIT AGREEMENT	
2 Name of Operator Marbob Energy Corporations		8 FARM OR LEASE NAME Randy Federal #6	
3 Address P.O. Box 227 Artesia, NM 88211-0227		9 API WELL NO 30-015-36361	
3a. Phone No (include area code) 575-748-3303		10 FIELD NAME Loco Hills; Glorieta-Yeso	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1750' FNL & 2310' FEL, Unit G (SWNE)		11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA 22 T 17S R 30E	
At top prod Interval reported below Same		12 COUNTY OR PARISH 13. STATE Eddy NM	
At total depth Same		17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3671' GR 3683' KB	
14 Date Spudded 10/11/08	15 Date T D Reached 10/29/08	16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 11/26/08	
18 Total Depth MD 6300' TVD 6300'	19 Plug back T.D. MD 6158' TVD 6158'	20 Depth Bridge Plug Set MD TVD	
21 Type Electric & other Logs Run (Submit a copy of each) DLL, DSN		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" - J55	24#	0	353'		300 sx		0	None
7 7/8"	5 1/2" - J55	17#	0	6285'		1800 sx		0	None

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6122'	N/A						

25 Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	5255'	6032'		5709-6032'		20	Open
B)				5255-5599'		16	Open
C)							
D)							

27. Acid/Fracture Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
5709-6032'		Acidz w/2000 gal 15% HCL; Frac w/188173 gal fluid & 269780# Ottawa 16/30 sand
5255-5599'		Acidz w/1600 gal 15% HCL; Frac w/132927 gal fluid & 203959# Ottawa 16/30 sand

28 Production- Interval A									
Date First Produced 11/28/08	Test Date 11/29/08	Hours Tested 24	Test Production →	Oil Bbl 106	Gas MCF 229	Water Bbl 272	Oil Gravity Corr API	Gas Gravity	Production Method Pumping
Choke Size N/A	Tbg. Press Flwg SI N/A	Csg Press N/A	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	Producing JAN 24 2009
28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

* See instructions and spaces for additional data on page 2)

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
San Andres	2993'	4441'		Rustler	332'
Glorieta	4442'	4518'		Top of Salt	504'
Yeso	4519'	6300'		Bottom of Salt	1134'
				Yates	1289'
				Seven Rivers	1609'
				Queen	2234'
				San Andres	2993'
				Glorieta	4442'
				Yeso	4519'
					TD 6300'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 1/7/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction