

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB - 3 2009

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NM-10266				
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv. Other: _____						6 If Indian, Allottee or Tribe Name				
2 Name of Operator Yates Petroleum Corporation						7. Unit or CA Agreement Name and No				
3 Address 105 S. 4th Str., Artesia, NM 88210			3a Phone No (include area code) 575-748-1471			8 Lease Name and Well No Link BKT Federal Com #1H				
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1880'FNL & 240'FEL (Unit H, SENE) At top prod Interval reported below BHL 1880'FNL & 660'FEL (Unit H, SENE)						9 API Well No 30-015-36399				
						10 Field and Pool or Exploratory Cottonwood Creek; Wolfcamp				
						11 Sec., T., R., M., on Block and Survey or Area Section 18-T16S-R25E - Surface Section 17-T16S-R25E - BHL				
						12 County or Parish Eddy		13 State New Mexico		
14. Date Spudded RH 11/28/08 RT 1/2/09		15 Date T D Reached 1/3/09		16 Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3550'GL				
18 Total Depth MD 1000' TVD NA		19 Plug Back T D.. MD NA TVD NA		20 Depth Bridge Plug Set MD NA TVD NA						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None				22 Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						
23 Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Skis & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled	
17-1/2"	20"	Cond.	Surface	40'		Redi-mix		Surface		
	13-3/8"	48#	Surface	390'		1425 sx		Surface		
24 Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
25. Producing Intervals					26. Perforation Record					
Formation		Top		Bottom		Perforated Interval		Size	No Holes	Perf. Status
A)										
B)										
C)										
D)										
27 Acid, Fracture, Treatment, Cement Squeeze, Etc										
Depth Interval		Amount and Type of Material								
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg Press. Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Plugged and Abandoned	
28a Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg Press. Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg.	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg.	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
				San Andres	506'
				Glorieta	1795'
				Tubb	3082'
				Abo	3765'
				Wolfcamp	4730'

32. Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

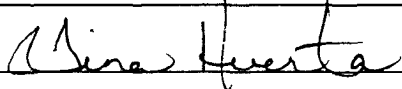
Name (please print)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature



Date

January 26, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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