| Submit 3 Copies To Appropriate District Office | State of New Mexico Energy, Minerals and Natural Resources | | Form C-103 June 19, 2008 | |
|--|--|--|--|---------------------------------|
| District I 1625 N French Dr., Hobbs, NM 88240 | | | WELL API NO. | |
| District II 1301 W. Grand Ave, Artesia, NM 88210 | OIL CONSERVATION DIVISION | | 30-015-21354 | |
| District III | 1220 South St | Francis Dr. | 5. Indicate Type of Lease STATE | FEE 🖂 |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, N | IM 87505 | 6. State Oil & Gas Lease | |
| 1220 S. St. Francis Dr , Santa Fe, NM 87505 | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | 7. Lease Name or Unit Agreement Name Yates Fee DT | | |
| PROPOSALS) | G - W-11 | 2 nd REVISION | 8. Well Number | |
| Type of Well: Oil Well | | 9. OGRID Number | | |
| Yates Petroleum Corporation | | | 025575 | |
| 3. Address of Operator 105 South Fourth Street, Artesia, | NM 88210 | | 10. Pool name or Wildca Eagle Creek; San Andres | |
| 4. Well Location | | | | |
| Unit Letter <u>E</u> : | 2076 feet from the | North line and | 981 feet from the | West line |
| Section 13 | Township 17S | Range 25E | · · · · · · · · · · · · · · · · · · · | County |
| | 11. Elevation (Show wheth | er DR, RKB, RT, GR, etc. 3468'GR |) | in the second |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | |
| NOTICE OF I | NTENTION TO: | SUB | SEQUENT REPORT | OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | _ (| | RING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DR | | Α 🗆 |
| PULL OR ALTER CASING DOWNHOLE COMMINGLE | MULTIPLE COMPL | CASING/CEMEN | T JOB 📙 | |
| DOWNTOLL COMMINGEL | | | | |
| OTHER | Г | T CTUED. | | |
| OTHER: | | OTHER: | | <u> </u> |
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| 13. Describe proposed or com | | ate all pertinent details, an | | |
| 13. Describe proposed or com of starting any proposed w | ork). SEE RULE 1103. For 1 | ate all pertinent details, an Multiple Completions: A | | |
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