Submit 3 Copies 10 Appropri	ate District	Sta	te of New M	exico	FEB 11	?nng Form (2-103 DN
District I		Energy, Mir	nerals and Nat	ural Resources		May 2	7, 2004
1625 N. French Dr., Hobbs, N District II	NM 88240				WELL API NO.)15-30727	\
1301 W. Grand Ave., Artesia,	, NM 88210		SERVATION		5. Indicate Type of		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, I	NIM 87410		South St. Fra	4	STATE D		
District IV	NIVI 8/410	Sar	nta Fe, NM 8	7505	6. State Oil & Gas		
1220 S. St. Francis Dr., Santa 87505	Fe, NM						
	DRY NOTIO	CES AND REPOR	TS ON WELL	S ,	7. Lease Name or	Unit Agreement N	ame
(DO NOT USE THIS FORM DIFFERENT RESERVOIR.	FOR PROPOS	SALS TO DRILL OR T	O DEEPEN OR PL	LUG BACK TO A		quite State	
PROPOSALS.) 1. Type of Well: Oil W	Vell 🕅 (Gas Well Oth	ıer		8. Well Number	1	
						5	
2. Name of Operator COG Operating LLC					9. OGRID Number	er 2 29137	
3. Address of Operator		Operating LL	.0		10. Pool name or		
550 W. Texas		e 1300	Midland	, TX 79701	EMPIRE; Yeso I		
4. Well Location		*. *					
Unit Letter	_ K :_			line and			ne
Section 20	0	Towns		Range 29E	NMPM	County ED	DY
		11. Elevation (Sh		R, <i>RKB, RT, GR, etc.</i> I ' GR)		
Pit or Below-grade Tank App	plication 🗌 or	r Closure	3021	I GIX			
Pit type Depth to Grou	ındwater	Distance from near	est fresh water we	ll Distance from nea	rest surface water		
Pit Liner Thickness:		/ Below-Grade Tank: V		bbls; Construction		_	
					Report or Other	Data	
12.	. Check A	ppropriate box	to marcate r	valure of Notice,	Report of Other	Data	
NOTIC	CE OF IN	TENTION TO:	,	SUB	SEQUENT REF	PORT OF:	
PERFORM REMEDIAL		PLUG AND ABA		REMEDIAL WOR		ALTERING CASIN	G 🗌
TEMPORARILY ABANE	· · ·	CHANGE PLANS		COMMENCE DR		P AND A	
PULL OR ALTER CASI	NG ` 🗌	MULTIPLE COM	IPL 🗌	CASING/CEMEN	T JOB		
OTHER:			П	OTHER:	DEE	PFN	\boxtimes
13. Describe propos	sed or compl	leted operations. (Clearly state all				
of starting any p	proposed wo	rk). SEE RULE 1	103. For Multip	ple Completions: A	ttach wellbore diagra	m of proposed con	pletion
or recompletion		@ 2000! D 0	200 0 + 00/	0-010 + 00/ 0:1		t . T	a 2000
11-02-08 Set cm	nt retainer (@ 3690 . Pump 2	:00 SX C + 2%	Caciz + 3% Glisc	nite & 200 sx C Ne	eat. rag cmt ret (y 3696
11-05-08 Drld or	ut cmt retai	iner @ 3696'. Dr	ill to 4330'.				
11-10-08 Drill to	TD @ 531	8'.	,				
11-12-08 Ran 1	65 jts of 4"	' 11.6# L-80 csg s		Pump 110 sx cmt.			•
)', 2 SPF, 48 hole	es. Perf 4730'	- 4930', 2 SPF, 32	2 holes. Perf 4430'	– 4630', 2 SPF, 3	32
holes.). A sidina	CO DDI C 4E0/ coid	F===/ 102 1574	4 a a a d . A a : d: = a . 9	£
					. Frac w/ 183,157 <u>#</u> I57# sand. Acidize		
		/ 60 BBLS 15% a			TOTH Salla. MolalZe	cando pens +-	.
12-10-08 Tagge	J 4St CDD 4	@ 4660' & drilled	بماممالك المناب	Lond ODD O LOOK	1 DDTD 0 54441		
12-13-08 Ran 1:	a I CBP (w +000 a armea	out. Drilled of	ut 2 CBP @ 4965	5. PB 1 D @ 5411.		
	35 jts of 2-7	7/8" tbg set @ 40	93'. Ran rods	& 1-1/2 x 2 x 16'	pump. Turn to prod	l.	
	35 jts of 2-7	7/8" tbg set @ 40	93'. Ran rods	at 2" CBP @ 4966 & 1-1/2 x 2 x 16'	pump. Turn to prod	l.	
	35 jts of 2-7	7/8" tbg set @ 40	93'. Ran rods	at 2" CBP @ 4968 & 1-1/2 x 2 x 16'	pump. Turn to prod	l.	
_	35 jts of 2-7	7/8" tbg set @ 40	93'. Ran rods	& 1-1/2 x 2 x 16'	pump. Turn to prod		ologi.
I hereby certify that the in	35 jts of 2-7	7/8" tbg set @ 40	93'. Ran rods	& 1-1/2 x 2 x 16'	pump. Turn to prod	ertify that any pit or b	
I hereby certify that the is	35 jts of 2-7	above is true and co	93'. Ran rods omplete to the l	& 1-1/2 x 2 x 16' Dest of my knowledg	pump. Turn to prod ge and belief. I furthe or an (attached) alterna	ertify that any pit or b ative OCD-approved p	lan □.
I hereby certify that the is	35 jts of 2-7	above is true and co	93'. Ran rods omplete to the l	& 1-1/2 x 2 x 16'	pump. Turn to prod ge and belief. I furthe or an (attached) alterna	ertify that any pit or b	lan □.
I hereby certify that the ingrade tank has been/will be considered and support the support of th	nformation a constructed or construc	above is true and coclosed according to Ni	omplete to the by MOCD guidelines	est of my knowledg	ge and belief. I further or an (attached) alterna	ertify that any pit or b ative OCD-approved p DATE <u>02/03/20</u>	lan □.)09
I hereby certify that the is	nformation a constructed or construc	above is true and coclosed according to Ni	omplete to the by MOCD guidelines	est of my knowledg	ge and belief. I further or an (attached) alterna	ertify that any pit or b ative OCD-approved p DATE <u>02/03/20</u>	lan □.)09
I hereby certify that the ingrade tank has been/will be considered and support of the support of	nformation a constructed or construc	above is true and coclosed according to Ni	omplete to the by MOCD guidelines	est of my knowledg	ge and belief. I further or an (attached) alterna	ertify that any pit or b ative OCD-approved p DATE <u>02/03/20</u>	lan □.)09
I hereby certify that the ingrade tank has been/will be considered and the sum of the su	nformation a constructed or construc	above is true and coclosed according to Ni wards E-mail add	omplete to the best of the bes	est of my knowledg	ge and belief. I further or an (attached) alterna	ertify that any pit or be attive OCD-approved poor DATE 02/03/20 none No. 432-685	lan □.)09
I hereby certify that the ingrade tank has been/will be considered and the sum of the su	nformation a constructed or construc	above is true and coclosed according to Ni	omplete to the by MOCD guidelines	est of my knowledg	ge and belief. I further or an (attached) alterna	ertify that any pit or b ative OCD-approved p DATE <u>02/03/20</u>	lan □.)09