	.IΔN 2 1 2009 (
Submit 3 Copies To Appropriate District State of New M	exico Form C-103
Office Energy, Minerals and Natu 1625 N. French Dr., Hobbs, NM 87240	1 1 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1
	WELL API NO. 30-015-34484
1301 W. Grand Ave., Artesia, NM 88210	N DI VISION
District III 1220 South St. Fr 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8	allers D1.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WE I (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10	on) FOR SUCH
PROPOSALS.) 1. Type of Well:	Brazos A 11 Fee 8. Well Number
Oil Well Gas Well X Other	2н
2. Name of Operator	9. OGRID Number
EOG Resources Inc.	7377
3. Address of Operator	10. Pool name or-Wildcat
P.O. Box 2267 Midland, Texas 79702 4. Well Location	Cottonwood Creek; Wolfcamp, West
Unit Letter H: 1880 feet from the No.	rth line and 467 feet from the East line
Section 11 Township 16S	Range 24E NMPM County Eddy
11. Elevation (Show whether	DR, RKB, RT, GR, etc.) 50' GR
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fres	h water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION	Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB
OTHER:	OTHER: completion X
13. Describe proposed or completed operations. (Clearly state all pe	
	e Completions: Attach wellbore diagram of proposed completion
12/10/08 MURU to perforate.	
Perforate from 7315' to 7975', 0.42", 30 12/12/08 Frac w/ 70 bbls 15% HCL acid, 144 bbls Di mesh sand, 75960 lbs 30/50 sand, 30534 lb Perforate from 6490' to 7150', 0.42", 30	lute acid, 446 bbls 15 # Linear gel, 81861 lbs 100 s 20/40 sand, 5812 bbls water. holes. lute acid, 446 bbls 15 # Linear gel, 78608 lbs 100
Perforate from 7315' to 7975', 0.42", 30 12/12/08 Frac w/ 70 bbls 15% HCL acid, 144 bbls Di mesh sand, 75960 lbs 30/50 sand, 30534 lb Perforate from 6490' to 7150', 0.42", 30 Frac w/ 70 bbls 15% HCL acid, 144 bbls Di	lute acid, 446 bbls 15 # Linear gel, 81861 lbs 100 s 20/40 sand, 5812 bbls water. holes. lute acid, 446 bbls 15 # Linear gel, 78608 lbs 100
Perforate from 7315' to 7975', 0.42", 30 12/12/08 Frac w/ 70 bbls 15% HCL acid, 144 bbls Di mesh sand, 75960 lbs 30/50 sand, 30534 lb Perforate from 6490' to 7150', 0.42", 30 Frac w/ 70 bbls 15% HCL acid, 144 bbls Di	lute acid, 446 bbls 15 # Linear gel, 81861 lbs 100 s 20/40 sand, 5812 bbls water. holes. lute acid, 446 bbls 15 # Linear gel, 78608 lbs 100 s 20/40 sand, 6222 bbls water. best of my knowledge and belief. I further certify that any pit or below-
Perforate from 7315' to 7975', 0.42", 30 12/12/08 Frac w/ 70 bbls 15% HCL acid, 144 bbls Di mesh sand, 75960 lbs 30/50 sand, 30534 lb Perforate from 6490' to 7150', 0.42", 30 Frac w/ 70 bbls 15% HCL acid, 144 bbls Di mesh sand, 75584 lbs 30/50 sand, 34526 lb I hereby certify that the information above is true and complete to the grade tank has been/will betc/nstructed of closed according to NMOCD guideling	lute acid, 446 bbls 15 # Linear gel, 81861 lbs 100 s 20/40 sand, 5812 bbls water. holes. lute acid, 446 bbls 15 # Linear gel, 78608 lbs 100 s 20/40 sand, 6222 bbls water. best of my knowledge and belief. I further certify that any pit or below-
Perforate from 7315' to 7975', 0.42", 30 12/12/08 Frac w/ 70 bbls 15% HCL acid, 144 bbls Di mesh sand, 75960 lbs 30/50 sand, 30534 lb Perforate from 6490' to 7150', 0.42", 30 Frac w/ 70 bbls 15% HCL acid, 144 bbls Di mesh sand, 75584 lbs 30/50 sand, 34526 lb I hereby certify that the information above is true and complete to the grade tank has been/will be tenstructed of closed according to NMOCD guideline SIGNATURE TIT	lute acid, 446 bbls 15 # Linear gel, 81861 lbs 100 s 20/40 sand, 5812 bbls water. holes. lute acid, 446 bbls 15 # Linear gel, 78608 lbs 100 s 20/40 sand, 6222 bbls water. best of my knowledge and belief. I further certify that any pit or belows , a general permit or an (attached) alternative OCD-approved plan
Perforate from 7315' to 7975', 0.42", 30 12/12/08 Frac w/ 70 bbls 15% HCL acid, 144 bbls Di mesh sand, 75960 lbs 30/50 sand, 30534 lb Perforate from 6490' to 7150', 0.42", 30 Frac w/ 70 bbls 15% HCL acid, 144 bbls Di mesh sand, 75584 lbs 30/50 sand, 34526 lb I hereby certify that the information above is true and complete to the grade tank has been/will be tenstructed of closed according to NMOCD guideline SIGNATURE TIT E-1	lute acid, 446 bbls 15 # Linear gel, 81861 lbs 100 s 20/40 sand, 5812 bbls water. holes. lute acid, 446 bbls 15 # Linear gel, 78608 lbs 100 s 20/40 sand, 6222 bbls water. best of my knowledge and belief. I further certify that any pit or belows, a general permit or an (attached) alternative OCD-approved plan LE Regulatory Analyst DATE 1/08/09

The second

Conditions of Approval, if any: