## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 0 3 2009

FORM APPROVED MB NO. 1004-0135 xpires: July 31, 2010
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	AND REPORTS ON WELLS	_
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Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMLC029418A 6. If Indian, Allottee or Tribe Name

apandoned wei	i. Use form 3160-3 (APL	)) tor sucn p	roposais.					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No NMNM71030X			
1. Type of Well  ☐ Gas Well ☐ Other				8. Well Name and No. SKELLY UNIT 983				
2. Name of Operator CHEVRON USA INCORPORA	DWARDS ces com	9. API Well No. 30-015-36514-00-S1						
3a. Address 550 WEST TEXAS AVE MIDLAND, TX 79701  3b. Phone N Ph: 432-6			(include area cod 5-4340	FREN: Glorieta - yero				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 23 T17S R31E NWNW 615FNL 330FWL 32.82556 N Lat, 103.84729 W Lon			11 County or Pari EDDY COUN					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐ Alter Casing	□ Deep	en ture Treat	Production (Start/Resume)  Reclamation		Water Shut-Off Well Integrity		
Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans	□ New	Construction and Abandon	Recomplete  Temporarily Abandon		Other Drilling Operations		
J	Convert to Injection			□ Water D				
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 101-01-09 PBTD @ 6610?. Pe 3108 BBLS Lightening. CBP 01-06-09 Perf @ 5430? ? 563 Lightening. CBP @ 5950. Pe w/ 2996 BBLS Lightening. CB 01-07-09 Perf @ 5070? ? 520 Lightening.	rk will be performed or provided operations. If the operation rebandonment Notices shall be fill final inspection.)  orf @ 6270? ? 6470?, 2 SI @ 6250?  O?, 2 SPF, 32 holes. Acid ff @ 5700? ? 5900?, 2 SPF, 3P @ 5250?.  O?, 2 SPF, 48 holes. Acid for the second se	e the Bond No. of sults in a multiplied only after all PF, 48 holes. Size w/ 60 BB PF, 32 holes.	n file with BLM/loc completion or requirements, inc.  Acidize w/ 60 LS 15% acid. I Acidize w/ 60	BIA. Required si recompletion in a cluding reclamation BBLS 15% ac Frac w/ 2995 I BBLS 15% ac	ubsequent reports shall be new interval, a Form 3 on, have been completed sid. Frac w/	ne filed within 30 days 160-4 shall be filed once		
01-12-09 Drill out CBP?s @ : 01-13-09 Drill out CBP?s @ : 01-09-09 TIH w/ 155 jts 2-7/8	6950? & 6250?. PBTD 66 ? J55 tbg set @ 6259?. F	10?. RIH w/ rods 8	tbg pump. Tu	urn to producti	on.			
14. Thereby certify that the foregoing i	s true and correct Electronic Submission # For CHEVRON U nmitted to AFMSS for proce	ISA INCORPO	RÁTED, sent te	o the Carlsbad	-			
Name(Printed/Typed) PHYLLIS	A EDWARDS		Title REGU	JLATORY AN	ALYST			
Signature (Electronic	Submission)		Date 02/20	/2009				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	Personal Carlo		JAMES / TitleSUPER\			Date 03/01/20		
Conditions of approval, if any, are attach- certify that the applicant holds legal or ec which would entitle the applicant to cond	uitable title to those rights in th		Office Carlsb	oad		2009		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crume for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

