Form 3160-5

(November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

Type of Well Name of Operator
X Oil Well Gas Well Other 8. Well Name and No.
3a. Address C/O Mike Pippin LLC 3b. Phone No. (include area code) 30-015-36829
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24.04 N. Cullium Formington NIM 87401 505 327 4573 10. Field and Pool or Exploratory Area
3104 N. Sullivan, Farmington, NM 87401 505-327-4573 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Artesia, Glorieta-Yeso
2282' FNL & 2267' FEL Unit G
Sec. 28, T17S, R28E Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity
X Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomplete X Other Spud & Surface &
Change Plans Plug and Abandon Temporarily Abandon Production Casing
Final Abandonment Notice Convert to Injection Plug Back Water Disposal
Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give substitutes locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BLA. Required subsequent reports shall be filed within 30 days. Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once. Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Splitched well on 2/6/09 Drilled 12-1/4" hole to 450'. Set 8-5/8" 24#.1-55.00@ 440'. Conted lead w/100 sy (151).

cf) cl "H" cmt w/2% Cacl2, 10% W-60, 5% gilsonite, & 1/4# C/F. Tailed w/400 sx (532 cf) "C" cmt w/2% Cacl2 & 1/4# S/F. Circ 124 sx cmt to pit. Cmt job witnessed by Jerry Blakely with the BLM. On 2/7/08, pressure tested 8-5/8" csg to 500-psi for 30 min - OK.

Drilled 7-7/8" hole to TD3655' on 2/13/09 & set 5-1/2" 17# J-55 production csg @ 3645' w/PBTD @ 3603'. On 2/14/09. cmted w/lead 400 sx (712 cf) "C" cmt w/5% salt. 0.3% FL-200. & 1/4# super flake & tailed w/350 sx (462 cf) cl "C" cmt w/0.3% FL-200. Circ 185 sx cmt to pit. Released drilling rig on 2/14/09. Plan to pressure test 5-1/2" csq during completion operations.

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	,
Mike Pippin		Petroleum Engineer (Agent)
Signature Milotespin	Date	February 23, 2009) FUR RECORD
THIS SPACE F	OR FEDERAL OR	STATE USE
Approved by	Title	Date FEB 2 8 2009
Conditions of approval, if any, are attached. Approval of this notice does not warra- certify that the applicant holds legal or equitable title to those nights in the subject which would entitle the applicant to conduct operations thereon.	lease	forms
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and fraudulent statements or representations as to any matter within its jurisdiction	d willfully to make to a	any department or agency of the United States and false; licitions or ARLSBAD FIELD OFFICE

(Instructions on reverse)