Submit 3 Copies To Appropriate District *Office <u>District I</u> 1(25 N) Formula Dr. Habba, NIM 88240	State of Energy, Minera	of New Me als and Natu		MAR 05 2009	Form C-103 May 27, 2004
1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			30-015-3 5 Indicate Type of Lea STATE 6. State Oil & Gas Lea	FEE se No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				7. Lease Name or Unit WHITE OAI	K STATE
1. Type of Well: Oil Well 2 Name of Operator	Gas Well Other			Well Number OGRID Number	010
COG Operating LLC				229137	
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701			10. Pool name or Wild EMPIRE; GLORIET		
4. Well Location	1650' feet from th	a North	line and 990'	feet from the E &	ist line
Unit Letter <u>H</u> . Section 23	Township		Range 28E	NMPM	County EDDY
The state of the s	11. Elevation (Show		RKB, RT, GR, etc.		County EDD1
Pit or Below-grade Tank Application Co		as from nagrest	frach water well 100	10' Distance from nearest su	fogo water 1000'
Pit type DRILLING Depth to Groundwater 125' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000' Pit Liner Thickness: 12 mil Below-Grade Tank: Volumebbls; Construction Material					
	ITENTION TO: PLUG AND ABAND CHANGE PLANS	ON 🗆		LLING OPNS P AN	RT OF: ERING CASING ID A
	oleted operations (Cle	arly state all i			
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion. 02/02/09 PBTD @ 6724'. Perf @ 4750' – 4950', 2 SPF, 48 holes. Acidize w/ 60 BBLS 15% acid. Frac w/ 2721 BBLS Silverstim. CBP @ 4715' Perf @ 4480' – 4680', 2 SPF, 36 holes. Acidize w/ 60 BBLS 15% acid. Frac w/ 2778 BBLS Silverstim. CBP @ 4435' Perf @ 5870' – 6070', 2 SPF, 36 holes. Acidize w/ 60 BBLS 15% acid. Frac w/ 2936 BBLS Silverstim. Drill out CBP's @ 4435',& 4715'. PBTD 6724'. TIH w/ 152 jts 2-7/8" J55 tbg set @ 4705'. 02/05/09 RIH w/ rods & tbg pump. 2-1/2" x 20' x 2" pump. Turn to production. 					
I hereby certify that the information grade tank has been/will be constructed or					
SIGNATURE SHOWS	M	TITLE	Agent For COG	DATE	02/25/09
Type or print name For State Use Only	ckson E-mail address	s. cjackso n	@conchoresour	ces.com Telephone N	o 432-685-4334
APPROVED BY Conditions of Approval (if any).	qui Leeve	TITLE_	Creologist	– DA	TE 319109