


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-015-36392</b>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  <b>G J WEST COOP UNIT</b>
2. Name of Operator  <b>COG Operating LLC</b>		8. Well No  <b>200</b>
3. Address of Operator  <b>550 W. Texas Ave., Suite 1300 Midland, TX 79701</b>		9. Pool name or Wildcat  <b>GJ; 7RVS-QN-GB-GLORIETA-YESO 97558</b>
4. Well Location Unit Letter <u>F</u> <u>2310</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u>		
10. Date Spudded <b>10/21/08</b>	11. Date T D. Reached <b>10/30/08</b>	12. Date Compl (Ready to Prod) <b>11/19/08</b>
13. Elevations (DF& RKB, RT, GR, etc) <b>3579 GR</b>		14. Elev Casinghead
15. Total Depth <b>5462</b>	16. Plug Back T.D. <b>5420</b>	17. If Multiple Compl. How Many Zones? <b>Yeso</b>
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name <b>3980 - 5240 Yeso</b>
20. Rotary Tools <b>X</b>		21. Cable Tools
22. Was Directional Survey Made <b>No</b>		23. Type Electric and Other Logs Run <b>CN / HNGS, Micro CFL / HNGS</b>
24. Was Well Cored <b>No</b>		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB / FT.	DEPTH SET
17-1/2	48	331
11	24	897
7-7/8	17	5461
25. CEMENTING RECORD		
AMOUNT PULLED		
26. LINER RECORD		
SIZE	TOP	BOTTOM
27. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8	5007	
28. PERFORATION RECORD (interval, size, and number)		
3980 - 4239 - 2 SPF, 36 holes	Open	
4500 - 4700 - 2 SPF, 36 holes	Open	
4770 - 4970 - 2 SPF, 36 holes	Open	
5040 - 5240 - 2 SPF, 48 holes	Open	
29. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
3980 - 4239	See Attachment	
4500 - 4700	See Attachment	
4770 - 4970	See Attachment	
5040 - 5240	See Attachment	
<b>28. PRODUCTION</b>		
Date First Production <b>11/22/08</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping using a 2-1/2" x 2" x 20' RHTC pump</b>	Well Status (Prod or Shut-in) <b>Producing</b>
Date of Test <b>12/07/08</b>	Hours Tested <b>24</b>	Choke Size
Prod'n For Test Period	Oil - Bbl <b>190</b>	Gas - MCF <b>50</b>
Water - Bbl <b>668</b>	Gas - Oil Ratio <b>3800</b>	
Flow Tubing Press <b>70</b>	Casing Pressure <b>70</b>	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl
Oil Gravity - API - (Corr) <b>40.8</b>		
29. Disposition of Gas (Sold, used for fuel, vented, etc) <b>SOLD</b>		Test Witnessed By <b>Kent Greenway</b>
30. List Attachments <b>Logs, C102, C103, Deviation Report, C104</b>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name <b>Kanicia Carrillo</b>
E-mail Address <b>kcarrillo@conchoresources.com</b>		Title <b>Regulatory Analyst</b>
432-685-4332		Date <b>12/17/08</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
<b>T. Yates</b> 895	T. Miss	T. Cliff House	T. Leadville
<b>T. 7 Rivers</b>	T. Devonian	T. Menefee	T. Madison
<b>T. Queen</b> 1755	T. Silurian	T. Point Lookout	T. Elbert
<b>T. Grayburg</b>	T. Montoya	T. Mancos	T. McCracken
<b>T. San Andres</b> 2460	T. Simpson	T. Gallup	T. Ignacio Otzte
<b>T. Glorieta</b> 3885	T. McKee	Base Greenhorn	T. Granite
<b>T. Paddock</b>	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
<b>T. Tubb</b> 5375	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	<b>T. Yeso</b> 3960	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY REF. (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology