Submit TeAppropria State Lease - 6 copies			<u> </u>	State of New M	lexico			MAR 0	<del>5 2009</del>		Form	
Fee Lease - 5 copies District I		Ene	rgy, 1	Minerals and Na	tural Re	sources					evised June	10, 2003
1625 N. French Dr , F District II	•		Oil	Conservation	Divisio	n		WELL API	30-0	15-5450	<u>5</u> 391	
1301 W Grand Aven District III	ue, Artesia, NM 8821	0		20 South St. Fr				5. Indicate				
1000 Rio Brazos Rd, District IV	Aztec, NM 87410			Santa Fe, NM			-	State Oil &	TE 🔀	FEE	Ц	
1220 S St Francis D												
	OMPLETION	OR RECO	MPL	ETION REPOR	RT AND	LOG						
a. Type of Well OIL WEI	LL 🛛 GAS WE	ELL 🔲 DRY		OTHER				7 Lease Name	or Unit Agi	eement N	ame	
	letion VORK 🗍 DEE OVER	PEN 🗍 PLUG BACK		DIFF RESVR. □ OTHI	ER				White	Oak S	tate	
Name of Operato		10000		- Indiana				8. Well No				
COG Operat	ing LLC									010		
Address of Oper								9 Pool name o	r Wildcat			
550 W. Texa	as Ave., Suite 1	300 Midland,	TX 7	9701			Ì	En	npire; Ye	so	96210	
. Well Location	· · · · · · · · · · · · · · · · · · ·					-					·	
Unit Letter	<u>H</u> 16	50 Feet From	The	North	_Line and_	990		Feet From	The	East		_Line
			7S	Range				NMPM			Eddy	County
0 Date Spudded 01/13/09	11 Date T D Re 01/22/0		ate Cor	npl (Ready to Prod.)	13	Elevations		RKB, RT, GR 91 <b>GR</b>	, etc )	14 Elev.	Casinghead	
5 Total Depth	16 Plug E			Multiple Compl How	Many	18 Interv	als	Rotary Tools		Cable T	`ools	
5,505		5,506	Zo	nes?		Drilled B	у	х	,			
	val(s), of this com			me Yeso		L			0. Was Dire		irvey Made	
1 Type Electric a	nd Other Logs Rur	1						22. Was Well	Cored	<u>`</u>		
<u> </u>	CN	I / HNGS, Mic								No		
23.				SING RECOR			strin			· · · · · ·		
CASING SIZE 8 5/8	E WEIG	HT LB /FT		DEPTH SET 246		LE SIZE 2-1/4		CEMENTING 480		A	MOUNT PU	LLED
5-1/2		17		5505		2-1/4 7-7/8		1150			с. <u></u>	·
3-1/2		1 /		3303		770		1130	) 5A			
			-									
24. SIZE	ТОР	ВОТТОМ	LIN	ER RECORD SACKS CEMENT	SCREEN		25.   SIZ		UBING RI DEPTH S		PACKER	eer.
IZE	106	BOTTOM		SACKS CEMENT	SCREEN	<u> </u>	312	2-7/8	4705	OE I	PACKER	361
					<del>                                     </del>	<del> </del>	+-	2 7/0	1705		<del> </del>	**************************************
6 Perforation re	ecord (interval, size	e, and number)		<u> </u>	27. AC	D, SHOT	, FRA	ACTURE, CE	MENT, SC	UEEZE,	ETC.	
4 480	o' - 4,680'	2 SPF, 36 hole	28	OPEN		NTERVA		AMOUNT A				
•		2 SPF, 48 hole		OPEN		0' - 4,680				attachm		·
5,870	' - 6,070'	2 SPF, 36 hole	s	OPEN		0' - 4,950 6' - 5,074				attachm attachm		
8				PRC	DUCT		<del>1</del>	1	366	attaciiii	CIIL	· · · · · · · · · · · · · · · · · ·
Date First Producti	on	Production Meth	od (Fla	owing, gas lift, pumpin			<del></del>	Well Status	(Prod or Sh	ut-in)		-
02/16			, ,			24 - k	*				~	
Date of Test	Hours Tested	Choke Size	_	2-1/2 x 2 x 20' Prod'n For	Dump Oil Bbl	<del></del>	Gas	– MCF	Water – E	roducin	g Gas – Oil I	Ratio
02/27/09	24			Test Period		4		13	25			29
low Tubing	Casing Pressure	Calculated 2	4-	Oıl – Bbl	Gas -	- MCF	v	Vater – Bbl.	Oil C	Gravity – A	   PI – <i>(Corr )</i>	
ress		Hour Rate		1		<del>*</del> -	1	= •••	"	· ··· /		
9 Disposition of	Gas (Sold, used for	fuel vented atc.							Test Witnes	sed Ru	38.2	
> Disposition of (	эаэ <sub>(</sub> эона, изеи Jor	juei, venieu, eic.)	Sc	old.					rest withes	Mark	Brewer	
0. List Attachmen	ts			/Iu								
T 7 1			Lo	ogs, C102, C103,	Deviation	Report,	C10	4	, ,	,,		
1 I nereby certi,	by that the inform $\bigcap_{i \in A} \bigcap_{j \in A} A_j$	ation shown on	ooth s	ides of this form as	irue and c	omplete to	o the l	pest of my kno	owledge and	a belief		
Signature	( YC LONCR P	m		Printed	_							
			1	Name Chasity Ja	ackson	Title A	gent ]	For COG	Date	02/24/	nο	

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwesterr	New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>680</u>	T. Miss	T. Cliff House_	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T.Queen <u>1495</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg_	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2230	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta <u>3630</u>	T. McKee	Base Greenhorn_	T. Granite
T. Paddock	T. Ellenburger_	T. Dakota	T
T. Blinebry_	T. Gr. Wash	T. Morrison	Т.
T.Tubb 5140	T. Delaware Sand	T.Todilto	T
T. Drinkard_	T. Bone Spring	T. Entrada	Т
T. Abo	T. Morrow	T. Wingate	Т.
T. Wolfcamp	T. <u>Yeso</u> <u>3698</u>	T. Chinle	T.
T. Penn	T	T. Permian	Т
T. Cisco (Bough C)	T	T. Penn "A"	T. OH OR CAS

From	То	Thickness In Feet	Lithology	F	rom	То	Thickness In Feet	Lithology
,								

## WHITE OAK STATE #10 API#: 30-015-36221 EDDY, NM

# C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FR.	ACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
4,480' - 4,680'	Acidize w/ 60 bbls acid.	
	Frac w/ 2,778 bbls Silverstim,	
	and 177,598# 16/30 sand.	

27. ACID, SHOT, FR	ACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
4,750 - 4,950	Acidize w/ 60 bbls acid.	
	Frac w/ 2,721, bbls Silverstim,	**
	160,458# 16/30 sand.	

27. ACID, SHOT, FRA	ACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
5,870' - 6,070'	Acidize w/ 60 bbls acid.	
	Frac w/ 2,936 bbls Lightning D 2000,	٦
	162,894 # 16/30 sand	٦

### State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION Submit to Appropriate District Office 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Porm C-102 Revised October 12, 2005 State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III

1000 Ric Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. ST PRANCIS DR., SANTA PE. N	¥ 87505	WELL LOCATION	AND	ACREAGE	DEDICATION	PLAT	□ amended report
API Number		Pool Code 96210			_	Pool Name	
30-015-36221		96210			Empire;	Glorieta-	-Yeso
Property Code				perty Name			Well Number
302584			WHIT	E OAK ST.			10
OGRID No.			•	erator Name			Elevation
229137		COC	3 OPI	ERATING,	LLC		3691'

#### Surface Location

UL or lot No.	Section	Township	Range	lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Н	23	17-S	28-E		1650	NOR1H	990	EAST	FDDA

### Bottom Hole Location If Different From Surface

	UL.	or	lot	. 1	io.	Section	Towns	hip	Range	Lot	ldn	Feet	from	the	North/South	line	Feet from the	East/West	line	County	
																:					***************************************
1	Dec	lice	ate	ď	Acre	Joint	or Infill	Co	nsolidation (	ode	Or	ier No	•	******************				***************************************			
		4	ł O																		
- 1						1		1			1										_

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	
SURVEYOR CE  GEODETIC COORDINATES NAD 27 NME  Y=66.3388 7 N X=559062.7 f  LAT. = 32 823595 N 1 ONG = 104 141067' W  herein is trive dead on my knowledge and both organization either over on the difference of th	that the information in plete to the best of et, and that this is a working interest terest in the land bottom hole location this well at this contract with an or working interest, ing agreement or a fer heretofore entered  03/02/09  Date  CKSON  RTIFICATION  that the well location is plotted from field is made by me or and that the same is e best of my belief.