

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
FEB - 3 2009FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Lease Serial No NM-10266							
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other: _____		6 If Indian, Allottee or Tribe Name							
2 Name of Operator Yates Petroleum Corporation		7. Unit or CA Agreement Name and No							
3 Address 105 S. 4th Str., Artesia, NM 88210		3a. Phone No (include area code) 575-748-1471							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 760'FSL & 240'FEL (Unit P, SESE) At top prod Interval reported below BHL 730'FSL & 695'FEL (Unit P, SESE)		8. Lease Name and Well No Link BKT Federal Com #2H							
14. Date Spudded RH 10/27/08 RT 10/28/08		15 Date T.D.Reached 11/26/08							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/30/08		17. Elevations (DF,RKB,RT,GL)* 3572'GL 3583'KB							
18 Total Depth: MD 9000' TVD NA		19. Plug Back T.D.: MD 8998' TVD NA							
20. Depth Bridge Plug Set: MD NA TVD NA		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Cement Bond Log Variable Density Gamma Ray/CCL							
22 Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) (Attached)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#/ft.)	Top (MD)	Bottom(MD)	State Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	Surface	400'		Redi-mix		Surface	
12-1/4"	8-5/8"	24#	Surface	1000'		1620 sx		Surface	
7-7/8"	5-1/2"	17#,15.5#	Surface	9000'		1205 sx		Surface	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	4192'								
25 Producing Intervals					26. Perforation Record				
Formation		Top		Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) Wolfcamp		5333'		8933'					
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
SEE ATTACHED SHEET									
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/31/08	1/22/09	24	→	6	2914	27	NA	NA	Flowing
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
30/64"	600 psi	650 psi	→	6	2914	27	NA	Producing	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

SEE ATTACHED SHEET

ACCEPTED FOR RECORD

JAN 31 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
Flowing

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Description, Contents, etc	Name	Top Meas Depth
No potential uphole completions or major aquifers Horizontal well - only Gamma Ray Log No cores or DST's run				San Andres	562'
				Glorieta	1850'
				Tubb	3128'
				Abo	3805'
				Wolfcamp	4780'

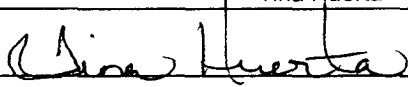
32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date January 23, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page2)



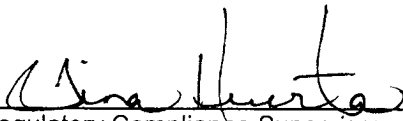
Form 3160-4 Continued:

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
8933'		10	Producing
8693'		10	Producing
8453'		10	Producing
8213'		10	Producing
7973'		10	Producing
7733'		10	Producing
7493'		10	Producing
7252'		10	Producing
7013'		10	Producing
6773'		10	Producing
6553'		10	Producing
6293'		10	Producing
6053'		10	Producing
5813'		10	Producing
5573'		10	Producing
5333'		10	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8213'-8933'	Frac w/165,318g YF-120, 67,578g YF-115, 2500# 100 mesh, 80,254# 40/70 Jordan-Unimin, 111,771# 20/40 Jordan-Unimin
7252'-7973'	Frac w/4993g 15% acid, 203,406g slickwater, 17,976g YF-120, 2271# 100 mesh, 27,751# 40/70 Jordan-Unimin, 89,661g slickwater, 66,504g YF-115, 50,879# 40/70 Jordan-Unimin, 98,154# 20/40 Jordan-Unimin
6293'-7013'	Frac w/163,908g slickwater, 3652g 15% acid, 17,982g YF-120, 53,261g YF-115, 1978# 100 mesh sand, 90,338# 20/40 Jordan-Unimin, 76,662# 40/70 Jordan-Unimin
5333'-6053'	Frac w/4451g 15% acid, 169,379 slickwater, 17,983g YF-120, 67,327g YF-115, 2510# 100 mesh sand, 87,268# 40/70 Jordan-Unimin, 107,378# 20/40 Jordan-Unimin


Regulatory Compliance Supervisor
January 23, 2009

