

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> JAN 28 2009 Form C-105 July 17, 2008 </div> <div style="border: 1px solid black; padding: 5px;"> 1. WELL API NO. 30-015-36421 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. V-5604 </div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Junior AWW State 6. Well Number 4H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER

8. Name of Operator Yates Petroleum Corporation	9. OGRID 025575
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10. Address of Operator 105 South Fourth Street, Artesia, NM 88210	11. Pool name or Wildcat Crow Flats; Wolfcamp (Oil)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	17	16S	28E		2130	South	150	East	Eddy
BH:	L	17	16S	28E		1981	South	360	West	Eddy

13. Date Spudded RH 9/24/08 RT 9/27/08	14. Date T.D. Reached 11/5/08	15. Date Rig Released 11/8/08	16. Date Completed (Ready to Produce) 12/16/08	17. Elevations (DF and RKB, RT, GR, etc) 3564'GR 3582'KB
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18. Total Measured Depth of Well 10,994'	19. Plug Back Measured Depth 10,994'	20. Was Directional Survey Made? Yes (Attached)	21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name 6733'-10,929' Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'		Redi-mix to surface	
13-3/8"	48#	415'	17-1/2"	646 sx (circ)	
8-5/8"	24#	1879'	11"	475 sx (circ)	
5-1/2"	17#	10,994'	7-7/8"	1300 sx (circ)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6587'	

26. Perforation record (interval, size, and number) 10,929' 10,041' 9153' 8265' 7377' 10,707' 9819' 8931' 8043' 7155' 10,485' 9597' 8709' 7821' 6933' 10,263' 9375' 8487' 7599' 6733'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="border: 1px solid black; padding: 5px; text-align: center;">SEE ATTACHED SHEET</div>
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PRODUCTION

28. Date First Production 12/17/08	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod or Shut-in) Producing					
Date of Test 1/7/09	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 31	Gas - MCF 27	Water - Bbl. 66	Gas - Oil Ratio NA
Flow Tubing Press NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 31	Gas - MCF 27	Water - Bbl. 66	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By C. McTiegue
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31. List Attachments Logs, Deviation Survey and Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <u>Tina Huerta</u> E-mail Address <u>tnah@yatespetroleum.com</u>	Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u>	Date <u>January 27, 2009</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates 424'	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers 635'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1156'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1550'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1800'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3298'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4566'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 5284'	T	T. Entrada	
T. Wolfcamp 6535'	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

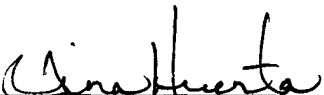
API # 30-015-36421

Yates Petroleum Corporation
Junior AWW State #4H
Section 17-T16S-R28E
Eddy County, New Mexico
Page 3

C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
10,041'-10,929'	Frac w/18,757g 15% acid, 58,224g 15% borate gel, 62,916# 40/70 Jordan-Unimin sand Flushed w/10,747g 20% linear gel
8931'-9819'	Frac w/50,991g slickwater, 18,479g 15% acid, 60,703g 15# borate gel, 63,902# 40/70 Jordan-Unimin sand, Flushed w/9686g 20# linear gel
7821'-8709'	Frac w/54,544g slickwater, 19,939g 15% HCL acid, 61,596g 15# borate gel, 65,624# 40/70 Jordan-Unimin sand, Flushed w/7858g 20# linear gel
6733'-7599'	Frac w/49,080g slickwater, 29,744g 15% HCL acid, 72,688g 15# borate gel, 88,704# 40/70 Jordan-Unimin sand, Flushed w/6588g 20# linear gel


Regulatory Compliance Supervisor
January 27, 2009

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