

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
FEB 18 2009

FORM APPROVED

OMB NO. 1004-0137

EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		7. Unit or CA Agreement Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8. Lease Name and Well No. Laguna Salado 22 Federal 4H	
3. Address 20 North Broadway Oklahoma City, OK 73102-8260		9. API Well No. 30-015-36461	
3a. Phone No. (include area code) 405-228-8699		10. Field and Pool, or Exploratory Laguna Salado; Delaware 96878	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1240 FNL & 2510 FWL At top prod. Interval reported below BHL: 330 FSL & 1980 FEL PP: 1240 FNL 2510 FWL		11. Sec. T., R., M., on Block and Survey or Area 22 T23S R29E	
12. Date Spudded 10/16/2008		13. State Eddy New Mexico	
15. Date T.D. Reached 11/12/2008		17. Elevations (DR, RKB, RT, GL)* 2995' KB	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			
18. Total Depth: MD 10,529' TVD 6673'		20. Depth Bridge Plug Set: MD TVI	
19. Plug Back T.D.: MD 10,527' TVI			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

CBL LOG

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	360'		400 sx CI C, 62 sx to pit		Surface	
12 1/4"	9 5/8" J-55	40#	0	3,090'		1075 sx CI C, 262 sx to pit		Surface	
8 1/2"	5 1/2" N-80	17#	0	10529'		1245 sx Poz H		DV Tool	5995'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
Brushy Canyon	9425	10527		9425-10527		36	Producing
Brushy Canyon	7160	8877		7160-8877		48	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7160-8877'	Acidize w/ 1800 g 7 1/2% NEFE FL w/ 1688 g 2%, Pump 2500 g 7 1/2% NEFE w/ 72 Bs, FL w/ 3461 g 2%.
	Frac w/ 105K g pad, 197K g frac fluid, 15,863# 100 mesh, 371,345# 20/40 Ottawa, 105,561# 20/40 SB Excel, 6804 flush
9425-10527'	Acidize w/ 2600 g 7 1/2% HCL w/ 60 BS. Pump 3474 g flush. Frac w/ 78K g XLINK pad, 138K g XLINK w/ 7520# 100 mesh, 257,502# 20/40 Ottawa, 83,080# 16/30 Siberprop, 9240 g slick flush.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	1/12/2009	24	→	506	543	1347	44		Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	506	543	1347	793	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

FEB 16 2009

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CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. (N/A)

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bell Canyon Cherry Canyon Brushy Canyon	3066' 3884' 5104'	3884' 5104'	Sd & shale, salt water Sd, Shale & Ls, salt water Sd, shale, oil & water	Delaware Bell Canyon Cherry Canyon Brushy Canyon	3028' 3066' 3884' 5104'

Circle enclosed attachments:

- ☐ 1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
☒ 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Judy A. BarnettTitle Regulatory AnalystSignature Date 1/22/2009

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JMB