

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

LM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 03 2009

Lease Serial No.

NMNM 2748

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		7. If Unit or CA Agreement, Name and No.							
2. Name of Operator BURNETT OIL, CO., INC.		8. Lease Name and Well No. GISSLER B #45							
3. Address 801 CHERRY ST. UNIT #9 FORTWORTH, TX 76102		9. API Well No. 30-015-36476S1							
3a Phone No. (include area code) (817) 332-5108		10. Field and Pool, or Exploratory LOCO HILLS GLOREITA YESO							
4. Location of Well (Report location clearly and in accordance with Federal requirements. *) At Surface UNIT P, 330' FSL, 350' FEL At top prod. interval reported below		11. Sec., T., R., M., on Block and Survey or Area SEC 8, T17S, R30E							
At total depth SAME AS SURFACE		12. County or Parish EDDY CTY							
14. Date Spudded 10/28/2008		13. State NM							
15. Date T. D. Reached 11/08/2008		17. Elevations (DF, RKB, RT, GL)* 3679' GL							
16. Date Completed 1/19/2009 <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod									
18. Total Depth MD 5774' TVD		20. Depth Bridge Plug Set: MD N/A TVD							
19. Plug Back T.D.: MD 5727' TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, MICRO-G, SD, DSN, SPEC GR, BOREHOLE CSA		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		411'		360 SX C	87	SURFACE	0
8.75"	7" K	23.00#		5774'		1550 SX C	429	SURFACE	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875"	5066'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
Loco Hills Gloreita			5121'-5384'	0.40	22	2 SPF			
A) Yeso									
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
5121'-5384'	2459 GALS 15% NEFE ACID								
5121'-5384'	SlickWater Frac w/973,450 gals FR-56 WTR w/359,680/40/70 Sand & 30,000# 100 Mesh Sand.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/25/09	1/29/09	24	→	136	135	1274	39.2	.83	Pumping
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→					PUMPING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICEACCEPTED FOR RECORD
MAR 1 2009

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold through Gissler B #5 Battery to DCP Midstream

30. Summary of Porous Zones (Include Aquifers)				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries					

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				ALLUVIUM	SURFACE
				ANHYDRITE	292'
				SALT	540'
				BASE SALT	1049'
				YATES	1231'
				SEVEN RIVERS	1493'
				QUEEN	2101'
				GRAYBURG	2506'
				SAN ANDRES	2823'
				GLORIETA	4258'
				YESO	4342'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: **DEVIATION SURVEY**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MARK A. JACOBY Title ENGINEERING MANAGER

Signature Mark A Jacoby Date 2/17/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Bureau of Land Management
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FEB 20 2009

Carlsbad Field Office
Carlsbad, N.M.