

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 03 2009

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

RM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC029418A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NNM71030X

8. Lease Name and Well No. SKELLY UNIT 983

9. API Well No. 30-015-36514-00-S1

10. Field and Pool, or Exploratory FREN: *Glorieta Yesc 26770*

11. Sec., T., R., M., or Block and Survey or Area Sec 23 T17S R31E Mer NMP

12. County or Parish EDDY

13. State NM

14. Date Spudded 12/04/2008

15. Date T.D. Reached 12/16/2008

16. Date Completed  D & A  Ready to Prod. 01/09/2009

17. Elevations (DF, KB, RT, GL)\* 3872 GL

18. Total Depth. MD 6700 TVD

19. Plug Back T.D. MD 6610 TVD

20. Depth Bridge Plug Set MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATEDNEWT CCL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.500	13 375 H-40	48.0	0	453		475		0	
11.000	8.625 K-55	32.0	0	1299		600		0	
7.875	5.500 J-55	17.0	0	6673		1100		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6259							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) GLORIETA YESO			5070 TO 5200	0.410	48	OPEN
B) YESO	6270	6470	5430 TO 5630	0.410	32	OPEN
C)			5700 TO 5900	0.410	32	OPEN
D)			6270 TO 6470	0.410	48	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5070 TO 5200	ACIDIZE W/ 80 BBLs 15% ACID FRAC W/ 2549 BBLs LIGHTENING
5430 TO 5630	ACIDIZE W/ 60 BBLs 15% ACID FRAC W/ 2995 BBLs LIGHTENING
5700 TO 5900	ACIDIZE W/ 60 BBLs 15% ACID FRAC W/ 2996 BBLs LIGHTENING
6270 TO 6470	ACIDIZE W/ 60 BBLs 15% ACID FRAC W/ 3108 BBLs LIGHTENING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01/09/2009	01/18/2009	24	→	41.0	34.0	968.0	36.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL 41	Gas MCF 34	Water BBL 968	Gas Oil Ratio 829	Well Status POW	MAR 1 2009

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01/09/2009	01/18/2009	24	→	41.0	34.0	968.0	36.0	0.60	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL 41	Gas MCF 34	Water BBL 968	Gas Oil Ratio 829	Well Status POW	BUREAU OF LAND MANAGEMENT CARLETON ELECTRIC PUMPING UNIT

ACCEPTED FOR RECORD

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #67463 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc )  
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
YATES	1808		DOLOMITE AND SAND		
QUEEN	2760		SAND		
SAN ANDRES	3515		DOLOMITE AND ANHYDRITE		
GLORIETA	4991		SAND AND DOLOMITE		
YESO	5066		DOLOMITE AND ANHYDRITE		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd)      | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

**Electronic Submission #67463 Verified by the BLM Well Information System.  
For CHEVRON USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 02/23/2009 (09KMS0886SE)**

Name (please print) PHYLLIS A EDWARDS Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 02/20/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***