

FEB 18 2009

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-36805

5. Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Quick Draw 15 A  API # 30-015-36805	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. OTHER		8. Well No.  #1	
2. Name of Operator  Mewbourne Oil Company 14744		9. Pool name or Wildcat  Cemetery Yeso	
3. Address of Operator PO Box 5270 Hobbs, NM 88241			
4. Well Location  Unit Letter A ; 390 Feet From The North Line and 990 Feet From The East Line  Section 15 Township 20S Range 25E NMPM Eddy County			
10. Date Spud 01/23/09	Date T.D Reached 01/29/09	12. Date Compl. (Ready to Prod.) 02/11/09	13. Elevations (DF& RKB, RT, GR, etc.) 3408' GL
14. Elev. Casinghead 3408			
15. Total Depth 3250'	16. Plug Back T.D. 3220'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2528' - 2896' Yeso			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CN/GR/CCL			21. Was Well Cored No

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	825	11"	455	Surface
4 1/2"	11.6.#	3250'	7 7/8"	650	Surface

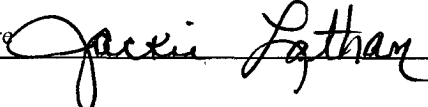
24. LINER RECORD				25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						
					2 3/8"	3100	NA						
26. Perforation record (interval, size, and number)  2764' - 2896' (95', 50 holes, 1 SP2F, 0.31" EHD and 120° Phasing)  2528' - 2674' (92', 56 holes, 1 SP2F, 0.31" EHD and 120° Phasing)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>2764' - 2896'</td><td>Frac w/1500 gals 10% HCL &amp; 113000 gals 20# slickwater carrying 50000# 20/40 brown sand.</td></tr><tr><td>2528' - 2674'</td><td>Frac w/1500 gals 10% HCL &amp; 113000 gals 20# slickwater carrying 50000# 20/40 brown sand.</td></tr></tbody></table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2764' - 2896'	Frac w/1500 gals 10% HCL & 113000 gals 20# slickwater carrying 50000# 20/40 brown sand.	2528' - 2674'	Frac w/1500 gals 10% HCL & 113000 gals 20# slickwater carrying 50000# 20/40 brown sand.
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28. PRODUCTION							
Date First Production 02/11/09		Production Method (Flowing, gas lift, pumping - Size and type pump Flowing) Pumping 1 1/2" RHBC				Well Status (Prod. or Shut-in) Producing	
Date of Test 02/13/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 92	Gas - MCF 20	Water - Bbl. 244	Gas - Oil Ratio 217
Flow TP 60	Casing Pressure 60	Calculated 24- Hour Rate	Oil - Bbl. 92	Gas - MCF 20	Water - Bbl. 244	Oil Gravity - API - (Corr.) 36	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Levi Jackson	

30. List Attachments  
C-104 & Deviation Survey & E-Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature  Title Hobbs Regulatory

Date 02/17/09



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

C. Reef \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
Grayburg 563 \_\_\_\_\_  
San Andres 894 \_\_\_\_\_  
T. Queen 146 \_\_\_\_\_  
T. Glorietta 2398 \_\_\_\_\_  
T. Ruster \_\_\_\_\_  
T. Yeso 2502 \_\_\_\_\_  
T. Paddock \_\_\_\_\_  
T. Blinebry \_\_\_\_\_  
T. Tubb \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Chester \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. Morrow \_\_\_\_\_  
T. Barnett \_\_\_\_\_  
T. TD 3250 \_\_\_\_\_  
T. LTD 3220 \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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