

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

MAR 10 2009

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23202
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, Ok 73154		7. Lease Name or Unit Agreement Name State IC
4. Well Location Unit Letter C : 660' feet from the North line and 1980' feet from the West line Section 7 Township 24S Range 25E NMPM County Eddy		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4022' GR		9. OGRID Number 147179
		10. Pool name or Wildcat Wildcat; Upper Penn.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams:

Chesapeake Operating, Inc. request to temporarily abandon this well for 5 years or the maximum period of time. Please find the following revised procedure for TA. Attached is a current wellbore schematic of well. NMOCD's C-144 (CLEZ) pit permit has been submitted and approved. Upon running MIT, the OCD in Artesia will be notified so that a representative can be onsite to witness test.

WELL MUST PASS AN MIT TEST BEFORE IT CAN  
BE TA'D. PLEASE NOTIFY OCD 24 HOURS PRIOR  
TO RUNNING TEST SO THAT IT MAY BE WITNESSED.  
RI

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bryan Arrant*

TITLE Sr. Regulatory Compl. Spec.

DATE 03/09/2009

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

*Richard Innes*

TITLE COMPLIANCE OFFICER

DATE 3/12/09

Conditions of Approval (if any):



**State IC #1  
TA  
Eddy, NM**

**Current Wellbore Information**

Casing	OD	Weight	Depth Set	TOG
Surface	13 3/8"	48#	355'	Surface
Intermediate	9 5/8"	36#	2,602'	Surface
Production	5 1/2"	17#	10,949'	1,810'

Tubing	OD	Depth Set
Production	2 3/8"	9,254'
On/Off Tool	2 3/8"	9,255'
Profile X Nipple	2 3/8"	9,256'
Packer	2 3/8"	9,263'
Tubing Sub	2 3/8"	9,267'
Profile XN Nipple	2 3/8"	9,268'
Tubing Sub	2 3/8"	9,272'

Perfs	Top Perf	Bottom Perf	Status
Strawn	9,468'	9,770'	SI
Wolfcamp	9,294'	9,302'	SI

GL: 4,022'      KB: 14'      KB Height: 4,036'

**Procedure**

1. Notify NMOCD 24 hours prior to running MIT.
2. Pressure up backside to 500 psi. Record MIT for 30 min. If less than 10% pressure change in 30 min MIT is good.
3. Submit chart to State.

**Contacts**

Workover Foreman  
Lynard Barrera  
Office: 575-391-1462  
Cell: 575-631-4942

Production Engineer  
Doug Rubick  
Office: 405-879-3178  
Cell: 405-208-3185

Production Foreman  
Melvin Harper  
Office: 575-391-1462



# Permian North - Current Wellbore Schematic

STATE IC 1

Field:  
County: EDDY  
State: NEW MEXICO  
Elevation: GL 4,022.20 KB 4,036.60  
KB Height: 14.40

Location: SEC 7, 24S-25E, 660 FNL & 1980 FWL

Spud Date: 4/29/1980  
Initial Compl. Date:  
API #: 3001523202  
CHK Property #: 891271  
1st Prod Date: 7/9/1980  
PBD: Original Hole - 10595.0  
TD: 10,950.0

