

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

MAR 05 2009  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBSOCD

MAR 09 2009

Form C-103  
May 27, 2004

WELL API NO. 30-015-31610
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Davis 18
8. Well Number 2
9. OGRID Number 16696
10. Pool name or Wildcat McMillan Morrow

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Davis 18
2. Name of Operator OXY USA Inc.	8. Well Number 2
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 16696
4. Well Location Unit Letter <u>L</u> : <u>1819</u> feet from the <u>south</u> line and <u>747</u> feet from the <u>west</u> line Section <u>18</u> Township <u>20S</u> Range <u>27E</u> NMPM County <u>Eddy</u>	10. Pool name or Wildcat McMillan Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3299'	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 3/3/09

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY Phil Harkin TITLE \_\_\_\_\_ DATE 3/11/09

Conditions of Approval, if any:

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. [www.cmnrd.state.nm.us/oed](http://www.cmnrd.state.nm.us/oed).



## **Davis 18 #2**

**02/19/09**

MIRU rig #1703 and plugging equipment. NDWH, NUBOP, RIH w/ perforated sub and tbq. SI SDFN.

**02/20/09**

RIH w/ tbq and tagged CIBP @ 8136', RU cementer, loaded hole, pumped 25sx H cmt 8136–8015'. PUH to 7886', pumped 35sx H cmt 7886–7673', POOH. SI, SDFN.

**02/23/09**

POOH w/ tbq, RU wireline, RIH w/ wireline and cut the 7" casing @ 6850', POOH. ND BOP, decision was made to not attempt casing recovery. NDWH, NDBOP, RIH w/ tbq to 6883, pumped 30sx H cmt 6883–6681'. PUH. SI, SDFN.

**02/24/09**

RU wireline, RIH w/ wireline and tagged cmt @ 6,681', POOH. POOH w/ tbq, RIH w/ wireline and perforated @ 4950', POOH. RIH w/ pkr to 4458', set packer, established injection rate into perforations @ 2 BPM, squeezed 60sx C cmt 4950–4835', PUH and WOC. RIH w/ wireline and tagged cmt @ 4835'. PUH w/ wireline and perforated @ 3065', POOH. Load hole, set packer @ 2854', established injection rate @ 2 BPM, pumped 55sx C cmt @ 3065–2905'. Will tag in the AM.

**02/25/09**

RIH w/ pkr and set @ 1379'. RU wireline, RIH and tagged cmt @ 2905'. PUH w/ wireline and perforated @ 1,600', POOH. Circulated mud, set pkr, established injection rate of ½ BPM @ 200 – 600 psi, pressured up to 600 psi, held for 10 minutes. POOH w/ pkr, RIH open-ended to 1650', pumped 25sx C cmt 1650–1468', POOH & WOC. RIH w/ wireline and tagged cmt @ 1468', PUH w/ wireline and perforated @ 565', POOH. RIH w/ pkr to 360', circulated mud, set pkr, unable to establish injection rate, POOH. RIH open-ended to 615', pumped 25sx C cmt, POOH. Will tag in the AM. SI, SDFN.

**02/26/09**

RU wireline, RIH and tagged cmt @ 426', POOH. RIH and w/ wireline and perforated @ 100', POOH. RIH w/ pkr @ 31', loaded hole, established circulation, set pkr, pumped 45 sx C cmt 100' to surface. ND BOP, RDMO.