

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> MAR 12 2009 Form C-105 July 17, 2008 </div> 1. WELL API NO. 30-015-20267 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Pearman BKP ✓ 6. Well Number: 1					
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER RE-ENTRY											
8. Name of Operator Yates Petroleum Corporation						9. OGRID 025575					
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat Lakewood, Morrow (Gas) 97658					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	K	32	19S	26E		1980	South	1980	West	Eddy ✓	
BH:											
13. Date Spudded RE 7/8/08	14. Date T.D. Reached 11/21/08	15. Date Rig Released 11/22/08			16. Date Completed (Ready to Produce) 3/4/09			17. Elevations (DF and RKB, RT, GR, etc.) 3299'GR 3317'KB			
18. Total Measured Depth of Well 9804'			19. Plug Back Measured Depth 9759'			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL ✓		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9530'-9604' Morrow											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	365'	17-1/2"	In Place	
8-5/8"	24#	2563'	12-1/4" to 1980' 11" to 2570'	In Place	
5-1/2"	15.5#, 17#	9804'	7-7/8"	1550 sx (circ)	

24. LINER RECORD				25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						
					2-7/8"	9356'	9356'						
26. Perforation record (interval, size, and number) 9530'-9534' (25) 9570'-9604' (204) 7162'-7172' (31)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>9530'-9604'</td><td>Acidized w/1500g 7-1/2% IC HCL w/250 BS, Frac w/CO2 foam frac, 651 bbls fluid, 141 tons CO2, 38,300# 20/40 Econoprop</td></tr> <tr> <td>7162'-7172' /</td><td>Acidized w/5000g 20% Ferchek IC acid, Squeezed w/500 sx "H" cement</td></tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9530'-9604'	Acidized w/1500g 7-1/2% IC HCL w/250 BS, Frac w/CO2 foam frac, 651 bbls fluid, 141 tons CO2, 38,300# 20/40 Econoprop	7162'-7172' /	Acidized w/5000g 20% Ferchek IC acid, Squeezed w/500 sx "H" cement
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						SIWOPL	
Date of Test 1/9/09	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 478	Water - Bbl 72	Gas - Oil Ratio NA
Flow Tubing Press 20 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 478	Water - Bbl 72	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By	
Sold when produced						W. White	
31. List Attachments							
Logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							

Latitude			Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature			Printed Name Tina Huerta			Title Regulatory Compliance Supervisor		
						Date March 10, 2009		
E-mail Address tnah@yatespetroleum.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn 8328'	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka 9150'	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 675'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1105'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring 2023'	T. Todilto	
T. Abo	T. Morrow 9412'	T. Entrada	
T. Wolfcamp 6951'	T	T. Wingate	
T. Penn 7258'	T	T. Chinle	
T. Cisco	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology