

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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1. WELL API NO. <div style="text-align: right;">30-015-36577</div>	
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: right;">Guardian 25 State Com</div>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: <div style="text-align: right;">1</div>				
8. Name of Operator <div style="text-align: center;">Devon Energy Production Co., LP</div>						9. OGRID <div style="text-align: right;">6137</div>				
10. Address of Operator <div style="text-align: center;">20 North Broadway, OKC OK 73102-8260</div>						11. Pool name or Wildcat <div style="text-align: right;">Angel Ranch; Atoka-Morrow Benton Flat, Strawn</div>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	25	19S	27E		1980	North	1980	West	Eddy
BH:	F	25	19S	27E		1980	North	1980	West	Eddy
13. Date Spudded 10/21/08	14. Date T.D. Reached 11/24/08	15. Date Rig Released 11/26/08		16. Date Completed (Ready to Produce) 01/03/09		17. Elevations (DF and RKB, RT, GR, etc.) 3,484' GL				
18. Total Measured Depth of Well 11,150'		19. Plug Back Measured Depth 11,048'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run BHC, CNL, HNGS, IND				
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: right;">Atoka-Morrow, 10,872' - 10,882'</div>										

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	458'	17 1/2"	600 sx Cl C	
9 5/8"	40#	3255'	12 1/4"	1200 sx Cl C	
7"	26#	10080'	8 3/4"	1175 sx Cl H	TOC 7" @ 8,760'
4 1/2"	60#	11150'	6 1/8"	130 sx Cl H	TOL @ 9,682'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9,680"	11,150'	130 sx Cl H		2 3/8"	10,882'	10,821'

26. Perforation record (interval, size, and number) 10,872' - 10,882'; (2 SPF) 20 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,872 - 10,882'	
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28. PRODUCTION

Date First Production 01/03/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 01/03/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 3763	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 3763	Water - Bbl 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: right;">Sold</div>						30. Test Witnessed By	
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:	Printed Name: Stephanie A. Ysasaga	Title: Sr. Staff Engineering Tech	Date: 01/07/09
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E-mail Address: Stephanie.Ysasaga@dvn.com



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. 1 st Bone Spring Carb	T. Canyon	T. Ojo Alamo	T. Penn A"
T. 1 st Bone Spring Ss	T. Strawn	T. Kirtland	T. Penn. "B"
B. 2 nd Bone Spring Carb	T. Atoka 10184'	T. Fruitland	T. Penn. "C"
T. 2ns Bone Springs Ss	T. Miss 10981'	T. Pictured Cliffs	T. Penn. "D"
T. 3 rd Bone Spring Ss 8040'	T. Devonian	T. Cliff House	T. Leadville
T. Bone Spring Lm 3240'	T. Silurian	T. Menefee	T. Madison
T. Wolfcamp 8460'	T. Montoya	T. Point Lookout	T. Elbert
T. Cisco Canyon 8840'	T. Simpson	T. Mancos	T. McCracken
T. Strawn 9860'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Atoka	T. Ellenburger	Base Greenhorn	T. Granite
T. Middle Morrow 10692'	T. Gr. Wash	T. Dakota	
T. Lower Morrow 10826'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Canyon Lm 9322'	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GUARDIAN 25 STATE COM 1		Field: ANGELL RANCH	
Location: 1980' FNL & 1980' FWL; SEC 25-T19S-27E		County: EDDY	State: NM
Elevation: 3501' KB; 3484' GL		Spud Date: 10/21/08	Compl Date:
API#: 30-015-36577	Prepared by: Ronnie Slack	Date: 12/22/08	Rev:

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 458'
 Cmt'd w/600 sx, circ to surface.

12-1/4" Hole
9-5/8", 40#, J55, LT&C, @ 3,255'
 Cmt'd w/1200 sx, circ to surface.

TOC @ 5760'

DV Tool @ 7809'

2-3/8", N80, 8rd, production tubing

Top of 4-1/2" Liner @ 9,682'

8-3/4" Hole
7", 26#, HP110, LT&C, @ 10,080'
 Cmt'd 1st Stg w/380 sx, 2nd Stg w/795 sx
 TOC @ 5760', CBL-12/21/08

MORROW (12/22/08)
10,872' - 10,882'

T2 On/Off w/1.87 profile
Arrowset Packer top @ 10,821'
 10' sub, 1.78 R nipple, sub, 10' sub
 Mech gun rise @ 10850'

End of TCP gun assembly @ 10882'

6-1/8" Hole
4-1/2", 11.6#, P110 HC, @ 11,148'
 Cmt'd w/130 sx

11,048' PBTD

11,150' TD

