District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

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# State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

MAR 16 2009

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

# Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Permit Closure Type of action:

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of hability environment. Nor does approval relieve the operator of its responsibility to comply w		
Operator: Burnell O.1 Co. Inc	ogrid#: 003080	
Address: 801 Chann St Unit #9 Fox	+ Worth	
Facility or well name: _G. s.s.lew B # 48		
API Number: 39 · 015 · 710 7 97 OCD Permit Number:		
U/L or Qtr/Qtr S Section S Township \ Range 30 County: \( \int \) Rection \( \text{Center of Proposed Design: Latitude \( \text{N32.84 \text{L32}} \) Longitude \( \text{L03.94.04} \) NAD: \( N4D: \text{N4D: \text{N		
Center of Proposed Design: Latitude Naz 84 1.52 Longitude 1.1 153 94 04 NAD: V1927 1983		
Surface Owner: 🔀 Federal 🗌 State 🗍 Private 🗎 Tribal Trust or Indian Allotment		
Closed-loop System: Subsection H of 19.15.17.11 NMAC  Operation: Dirilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A  Above Ground Steel Tanks or Haul-off Bins		
3.		
Signs: Subsection C of 19.15 17 11 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  Signed in compliance with 19.15.3.103 NMAC		
Signed in compliance with 17.13.3.103 NWAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:		
Waste Removal Closure For Closed-loop Systems That Utilize Above Grou	nd Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)	
Instructions: Please indentify the facility or facilities for the disposal of liquifacilities are required.	is, drilling fluids and drill cuttings. Use attachment if more than two	
Disposal Facility Name: CRI	Disposal Facility Permit Number: NM . 01 - 004	
Disposal Facility Name.		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?    Yes (If yes, please provide the information below)   No		
	Disposal Facility Permit Number:	
☐ Yes (If yes, please provide the information below)	Disposal Facility Permit Number:  s occur on or in areas that will not be used for future service and operations?  nations.  nate requirements of Subsection H of 19.15.17.13 NMAC ion I of 19.15.17.13 NMAC	
☐ Yes (If yes, please provide the information below)	Disposal Facility Permit Number:  s occur on or in areas that will not be used for future service and operations?  nations.  nate requirements of Subsection H of 19.15.17.13 NMAC ion I of 19.15.17.13 NMAC	
☐ Yes (If yes, please provide the information below)	Disposal Facility Permit Number:  s occur on or in areas that will not be used for future service and operations?  ntions.  nate requirements of Subsection H of 19.15.17.13 NMAC ion I of 19.15.17.13 NMAC ection G of 19.15.17.13 NMAC	
☐ Yes (If yes, please provide the information below)	Disposal Facility Permit Number: s occur on or in areas that will not be used for future service and operations?  ntions. nate requirements of Subsection H of 19.15.17.13 NMAC ion I of 19.15.17.13 NMAC ection G of 19.15.17.13 NMAC	
☐ Yes (If yes, please provide the information below)	Disposal Facility Permit Number: s occur on or in areas that will not be used for future service and operations?  nations. nate requirements of Subsection H of 19.15.17.13 NMAC ion I of 19.15.17.13 NMAC ection G of 19.15.17.13 NMAC  urate and complete to the best of my knowledge and belief.	

Aller on a action

OCD Approval: Permit Application (including closure plan) Closure Plan	an (only)
OCD Approval: Permit Application (including closure plan) Closure Plan OCD Representative Signature:	Approval Date: 3/16/08
Title:	OCD Permit Number: <u>\$209/81</u>
8.  Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report.  The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:	
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or  Yes (If yes, please demonstrate compliance to the items below) No	in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operation  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	ons:
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.	
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

### **CLOSED LOOP DESIGN PLAN**

## **EOUIPMENT**

2-250 bbl tanks for holding fluids

2-solids bins with track system

3-500 bbl tanks for fresh water

3-500 bbl tanks for brine water

### **OPERATION AND MAINTENANCE**

System will be maintained 24 hours by solids control personnel that will stay on location. Any and all leaks will be repaired and/or contained immediately.

OCD will be notified within 48 hours of remediation process started.

Will adhere to Rule 116.

### **CLOSURE PLAN**

During drilling operations, all cutting, drill solids, drill fluids and all liquids will be hauled off by Closed Loop Specialties to CRT NM-01-006

### GROUNDWATER

Per OCD information and State Engineer data, the groundwater occurs at a depth of 3.0 to 400 D

# CLOSED-LOOP SYSTEM DESIGNAND CONSTRUCTION

Hawl- Off Bin for Colling

Fresh/Brine water storage

Pump + Eg.

Shakers
and egu: , needed for closed loop



December 22, 2008

New Mexico Oil Conservation Division

RE: Authorized Agent

Eddie Seay is an authorized agent for Burnett Oil Company, Inc. (BOCI) to sign regulatory documents on the behalf of BOCI.

Sincerely,

Mark A Jacoby

**Engineering Manager** 

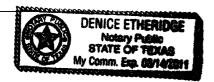
STATE OF TEXAS

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COUNTY OF TARRANT §

This instrument was acknowledged before me on December 22, 2008 by Mark Jacoby, Engineering Manager, Burnett Oil Company.

My Commission Expires



Denice Etheridge Notary Public