

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

MAR 16 2009

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-10631
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RESLER YATES
8. Well Number 349
9. OGRID Number 154329
10. Pool name or Wildcat ARTESIA QUEEN GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION WELL	
2. Name of Operator SANDLOTT ENERGY	
3. Address of Operator P.O BOX 711 LOVINGTON NM 88260	
4. Well Location Unit Letter N: 330 feet from the SOUTH line and 2310 feet from the WEST line Section 29 Township 18S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLUGGED TO STATE REGS PHIL HAWKINS PRESENT  
SEE ATTACHED DETAILED JOB REPORTS (5 PAGES)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Brewer TITLE Operator DATE 3-12-09

Type or print name \_\_\_\_\_ E-mail address: Brewer212@NM.ocs PHONE: 631-4592

For State Use Only

APPROVED BY: Phil Hawkins  
Conditions of Approval (if any):



Approved for plugging of well bore only.  
Liability under Bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms. www.emnrd.state.nm.us/oed.

DATE 3/17/09

**HALLIBURTON****Cementing Job Summary***The Road to Excellence Starts with Safety*

Sold To #: 337898	Ship To #: 2716611	Quote #:	Sales Order #: 6540881
Customer: PPI TECHNOLOGY SERVICES EBIZ		Customer Rep: Nasser, Al	
Well Name: Resler Yates	Well #: 349	API/UWI #: 3001510631	
Field:	City (SAP): LOCO HILLS	County/Parish: Eddy	State: New Mexico
Contractor: Eunice Well Service	Rig/Platform Name/Num: ?????		
Job Purpose: Squeeze Perfs			
Well Type: Injection Well		Job Type: Squeeze Perfs	
Sales Person: RIPLEY, STEVE		Srvc Supervisor: MARTINEZ, STEVE	MBU ID Emp #: 275935

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HURST, DEREK W	7	441241	MARTINEZ, STEVE G	10	275935	MAYS, JOSEPH	10	245916
SUMMERS, LESLIE	6	458477	WHITEMAN, DENNIS Keith	10	412463			8

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3-03-09	10	1.5						

<b>TOTAL</b>	Total is the sum of each column separately							
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**Job****Job Times**

Formation Name				Date	Time	Time Zone
Formation Depth (MD)	Top	Bottom		Called Out	03 - Mar - 2009	01:00 MST
Form Type		BHST		On Location	03 - Mar - 2009	00:00 MST
Job depth MD	1970. ft	Job Depth TVD	1970. ft	Job Started	03 - Mar - 2009	08:59 MST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	03 - Mar - 2009	16:21 MST
Perforation Depth (MD)	From	To		Departed Loc	03 - Mar - 2009	18:00 MST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing	Unknown		4.5	4.	11.6				1970.		
Tubing	Unknown		2.375	1.995	4.7				1970.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SUGAR, GRANULATED, IMPERIAL	100	LB		
CALCIUM CHL-FLAKE	3	SK		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**HALLIBURTON*****Cementing Job Log******The Road to Excellence Starts with Safety***

<b>Sold To #:</b> 337898	<b>Ship To #:</b> 2716611	<b>Quote #:</b>	<b>Sales Order #:</b> 6540881
<b>Customer:</b> PPI TECHNOLOGY SERVICES EBIZ		<b>Customer Rep:</b> Nasser, Al	
<b>WellName:</b> Resler Yates	<b>Well #:</b> 349	<b>API/UWI #:</b> 3001510631	
<b>Field:</b>	<b>City (SAP):</b> LOCO HILLS	<b>County/Parish:</b> Eddy	<b>State:</b> New Mexico
<b>Legal Description:</b>			
<b>Lat:</b> N 0 deg. OR N 0 deg. 0 min. 0 secs.		<b>Long:</b> E 0 deg. OR E 0 deg. 0 min. 0 secs.	
<b>Contractor:</b> Eunice Well Service	<b>Rig/Platform Name/Num:</b> ?????		
<b>Job Purpose:</b> Squeeze Perfs		<b>Ticket Amount:</b>	
<b>Well Type:</b> Injection Well		<b>Job Type:</b> Squeeze Perfs	
<b>Sales Person:</b> RIPLEY, STEVE	<b>Srvc Supervisor:</b> MARTINEZ, STEVE	<b>MBU ID Emp #:</b> 275935	

- Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/03/2009 01:00							
Safety Meeting - Service Center or other Site	03/03/2009 02:30							
Depart from Service Center or Other Site	03/03/2009 04:00							
Arrive At Loc	03/03/2009 04:30							
Assessment Of Location Safety Meeting	03/03/2009 04:40							
Safety Meeting - Pre Rig-Up	03/03/2009 05:00							
Rig-Up Equipment	03/03/2009 05:30							
Rig-Up Completed	03/03/2009 06:30							
Safety Meeting - Pre Job	03/03/2009 07:30							
Time Customer is Ready to Turn Control Over to HES	03/03/2009 08:30							WAITING ON WATER AND EMPTY TRUCK TO CIRCULATE INTO
Start Job	03/03/2009 08:59							
Test Lines	03/03/2009 09:00		1	1				TEST LINES TO 1900 PSI
Other	03/03/2009 09:02		1	10			2.0	BREAK CIRCULATION
Other	03/03/2009 09:09		1				2.0	WATER START CIRCULATING OUT OF 7 IN WAIT FOR CO REP USE VAC TRUCK TO GET CIRCULATION OUT OF 4.5 AND 7 INCH SAME TIME

Sold To # : 7 20.130

Ship To # : 2716611

Quote # :

Sales Order # : 6540881

SUMMIT Version: 7.20.130

Tuesday, March 03, 2009 05:58:00

**HALLIBURTON*****Cementing Job Log***

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	03/03/2009 09:29		1	5			-7.0	WATER AHEAD
Pump Cement	03/03/2009 09:41		1	3			-7.0	PUMP PREMIUM PLUS CEMENT 2% CALCIUM CHLORIDE 14.8 WEIGHT YEILD 1.33 WATER 6.34 EXTRA 2 BBLS IN TUBE 21 SACKS
Pump Displacement	03/03/2009 09:45		1	6.5			-1.0	WATER BEHIND 6.5 BBLS TO BALANCE
Clean Lines	03/03/2009 09 50		4	20				SWITCH TO VAC TRUCK CLEAN PUMP LINES CREW PULL PULL OUT OF HOLE
End Job	03/03/2009 09 55							CO REP ORDER 80 BBLS FRESH AND 30 BBLOS SALT WATER WAIT FOR FRESH WATER AND SALT WATER FOR GEL
Start Job	03/03/2009 12:58							
Purpp Spacer 1	03/03/2009 13:00		1	20			21.0	PUMP 20 BBLS GEL 10 LB PER GALLON GEL SALT WAQTER
Other	03/03/2009 13:30							PULL OUT OF HOLE LAYING DOWN RACKED 10 STANDS BACK IN DERRICK LAYED REST DOWN TTL 66 JOINTS
Other	03/03/2009 13:40							RIGGED UP WIRE LINE PERFERATED AT 581 FT THREE SHOTS
Other	03/03/2009 13:50							RAN IN HOLE TUBING 19 JOINTS TO 580
Pump Cement	03/03/2009 14:02		1	6.8			20.0	PUMP DOWN 4.5 OUT 7IN CIRCULATE TO SURFACE PREMIUM PLUS WEIGHT 14.8 YEILD 1.33 WATER 6.34 6.8 BBLS 1 BBL BEHIND

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Tuesday, March 03, 2009 05:58:00

**HALLIBURTON*****Cementing Job Log***

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	03/03/2009 15:35		1	1.6			4.5	RIGGED UP ON TUBING CIRCULATED 4.5 CASING TO SURFACE CIRCULATE 1 BBLE
Other	03/03/2009 16:06							LAYED DOWN ALL BUT SEVEN JOINTS CIRCULATE CEMENT TO SURFACE LAY DOWN 7 JOINTS
Other	03/03/2009 16:20							CIRCULATED ILAST THIRTY FOOT TO SURFACE CEMENT CIRCULATE 1 BBLE
Clean Lines	03/03/2009 16:30		5	25			56.0	CLEAN LINES TO VAC TRUCK
End Job	03/03/2009 16:35							
Safety Meeting - Pre Rig-Down	03/03/2009 16:40							
Safety Meeting - Departing Location	03/03/2009 17:04							
Rig-Down Completed	03/03/2009 17:40							
Depart Location for Service Center or Other Site	03/03/2009 18:00							
Return to Service Center from Job	03/03/2009 18:30							THANK YOU STEVE MARTINEZ AND CREW

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Quote # :

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SUMMIT Version. 7.20.130

Tuesday, March 03, 2009 05:58:00

**HALLIBURTON*****Cementing Job Summary***

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Premium Plus	CMT - PREMIUM PLUS CEMENT (100012205)	125.0	sacks	14.8	1.33	6.34		6.34	
94 lbm		CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
6.336 Gal		FRESH WATER								
Calculated Values		Pressures		Volumes						
Displacement	7.2	Shut In: Instant		Lost Returns		Cement Slurry	30	Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement	7.6	Treatment		
Frac Gradient		15 Min		Spacers	12	Load and Breakdown		Total Job	62	
Rates										
Circulating	1	Mixing	1	Displacement	1	Avg. Job	1			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						