

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

MAR 16 2009

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-21540
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'H'
8. Well Number 271
9. OGRID Number 00778
10. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 BP America Production Company

3. Address of Operator
 P.O. Box 1089 Eunice NM 88231

4. Well Location
 Unit Letter 0 : 330 feet from the S line and 1450 feet from the E line
 Section 32 Township 17S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3662' GR

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/9/09: RU PU. CHECK WELL STAIC, N/D WELLHEAD, N/U BOP. STRAP & P/U TBG. TO 3500'.
 3/10/09: CHECKED TBG PRESS-ZERO. RIH W/61 JTS, TAGGED CMT TOP ON CIBP @ 5620'. PUMPED 20BBLs FW TO ENSURE WB FLUID CLEAN. SPOTTED A 250' CMT PLUG, FROM 5620-5370, USING 25SX CLASS C-NEAT. DISPLACED TBG W/19.5 BBLs FW. POH LD 10 JTS, STOOD 14 STANDS. WO MUD. RU CIR 125 BBLs 9.5 SALT WATER CLAY. POH LD 38 JTS, 131 JTS IH, EOT @ 4150'. RU SPOT A 250' BALANCED PLUG FROM 4150-3900', USING 25 SX CLASS C NEAT, TO COVER THE DV TOOL @ 4052'. POH LD 20 JTS, 111 JTS IH, EOT @ 3514'. SPOT 280' BALANCED PLUG FROM 3514-3234', OVER THE GLORIETA (GLORIETA TOP @ 3450'), USING 30SX CLASS C NEAT. POH LD 10 JTS, STOOD 10.80 JTS IH. EOT @ 2530.70'. Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 3/13/09
 E-mail address: barry.price@bp.com
 Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only
 APPROVED BY [Signature] TITLE _____ DATE 3/17/09
 Conditions of Approval, if any: _____

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plug) DATE _____ which may be found at OCD Web Page under Forms. www.cmrnd.state.nm.us/oed.

Form C-103
Empire Abo Unit H-271
30-015-21540
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3/11/09: RIH AND TAG TOC @ 3,218'. POOH AND LD WS AND RACK BACK 20 STDS. TRANSFER CMT. ND BOPE. RD FLOOR. RU CMT LINES AND PREP TO CMT. RIH W/ 1200' WS. PUMP A 130 SX SURFACE CMT PLUG W/ CLASS 'C' NEAT CMT. POOH AND LS WS. TOP OFF PRODUCTION CSG W/ CMT.

3/13/09: DIG OUT AROUND WELLHEAD. CUT OFF ALL ANCHORS AND WELL HEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACKFILL AND LEVEL LOCATION.